

BLACK SLUICE

INTERNAL DRAINAGE BOARD



Board Meeting

Tuesday, 6th February 2024 at 2pm

Station Road, Swineshead, Lincolnshire PE20 3PW



Black Sluice Internal Drainage Board

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Our Ref: DW/JB/B10_1

Your Ref:

Date: 30th January 2024

To the Chairperson and Members of the Board

Notice is hereby given that a Meeting of the Board will be held at the Offices of the Board on Tuesday, 6th February 2024 at 2:00pm at which your attendance is requested.

A buffet lunch will be available from 1pm, for all members of the Board, to encourage and facilitate Members, Staff and Officers discussion.

Chief Executive

AGENDA

1. Recording the meeting.
2. Apologies for absence.
3. Declarations of interest.
4. To receive and, if correct, sign the Minutes of the meeting of the Board held on the 22nd November 2023 **(pages 1 - 12)**
5. Matters arising.
6. To receive the Minutes of the Executive Committee held on 12th December 2023 **(pages 13 - 23)**
7. To receive the unconfirmed Minutes of the Executive Committee held on 16th January 2024 **(pages 24 - 33)** and consider the following reports:
 - (a) 2024/25 Budget and Ten-Year Estimates Report **(pages 34 - 47)**
 - (i) Budget with Ten Year Estimate **(page 48)**
 - (ii) 10 Year Capital Schemes **(pages 49 - 51)**
 - (iii) 2024/25 Summary budget by month **(page 52)**
 - (iv) 2024/25 Detailed budget by month **(page 53)**
 - (v) 2024/25 Wages On-cost Reserve budget **(page 54)**
 - (vi) 10 Year Plant Replacement budget **(page 55)**
 - (vii) 2023/24 Cumulative Solar Panel Report **(page 56)**
 - (viii) Electricity analysis October 2023 **(page 57)**
 - (b) Bourne Fen Farm Rate Alleviation **(page 58)**
8. Final Budget with 10 Year Estimates (amended Penny Rate) **(page 59)**
9. To receive the Quarter 3 Forecast **(pages 60 - 65)** and Period 09 Management Accounts **(pages 66 - 72)**
10. To receive a report on Storm Henk **(verbal)**
11. To receive an update on the Lincolnshire Reservoir **(verbal)**
12. To review the Risk Register **(page 73)**
13. To consider reports on the following:
 - (a) Monthly Accounts: November 2023 – December 2023 **(pages 74 - 79)**
 - (b) Monthly Accounts (Woldmarsh): October 2023 - December 2023 **(pages 80 - 82)**
 - (c) Schedule of Consents Issued: November 2023 to January 2024 **(pages 83 & 84)**
 - (d) Rainfall **(pages 85 & 86)**
14. To receive the draft minutes of the Joint ADA Lincs / Welland and Nene Branch Meeting held on 19th October 2023 **(pages 87 - 92)**
15. To confirm the arrangements and proposed dates for the election of the new Board in November 2024 **(page 93)**
16. To authorise the Chairperson and Chief Executive to seal the Rate for 2024/25 **(page 94)**
17. Any Other Business.

BLACK SLUICE INTERNAL DRAINAGE BOARD

MINUTES

of the proceedings of a Meeting of the Board

held at the Offices of the Board on
22nd November 2023 at 2pm

Members

Chairperson - * Mr K C Casswell

Mr W Ash	* Mr J Atkinson
* Mr V Barker	* Cllr P Bedford
* Mr J Fowler	* Cllr M Geaney
Cllr A Hagues	* Mr P Holmes
* Cllr Z Lane	* Mr M Leggott
* Cllr D Middleton	Cllr C Mountain
* Mr R Needham	* Mr P Robinson
* Mr M Rollinson	* Cllr C Rylott
Cllr D Scoot	Cllr H Staples
* Cllr S Welberry	* Mr C Wray
* Mr M Brookes	Cllr N Drayton

* Member Present

In attendance: Mr D Withnall (Chief Executive)
Mr P Nicholson (Projects Director and Deputy CEO)
Mrs A Chamberlain (Finance & Admin Director)
Mr S Harrison (Maintenance Director)

2222 Recording the Meeting - Agenda Item 1

Members were informed that the meeting would be recorded.

The Chairperson welcomed the Finance and Admin Director and the Maintenance Director to their first Board Meeting.

2223 Apologies for Absence - Agenda Item 2

Apologies for absence were received from Mr W Ash, Cllr D Scoot and Cllr N Drayton.

2224 Declarations of Interest - Agenda Item 3

Declarations of interest was received from:

- Mr M Rollinson – Minute 2233(c), Consent Number 2023-B11 and Consent Number 2023-X02.
- Mr V Barker – Minute 2233(c), Consent Number 2023-L07.

2225 Minutes of the last Board meeting - Agenda Item 4

The Minutes of the last meeting of the Board held on the 13th June 2023, copies of which had been circulated, were considered and it was AGREED that they should be signed as a true record with the following amendment:

- Minute 2162(c) – *'The Board were informed that the four new Toyota truckers...' should be '...Toyota trucks'.*

2226 Confidential Minutes of the last Board Meeting - Agenda Item 5

The Confidential Minutes of the last meeting of the Board held on the 13th June 2023, copies of which had been circulated, were considered and it was AGREED that they should be signed as a true record.

2227 Matters Arising - Agenda Item 6

(a) Plant - Mitsubishi L200 Trucks Replacement - Minute 2162(c)

The Projects Director noted that the Board are not yet in receipt of the four new Toyota Trucks and are they are now expected in December 2023.

(b) Visit from Minister Pow - Minute 2163(e)(iv)

The Chief Executive made reference to the Rationalising the Main River Network (RMRN) scheme and the Board's willingness to take on some of the low consequence watercourses (if in an appropriate condition and / or with finances). The Chief Executive added that at the recent ADA National Conference the Environment Agency (EA) Chairperson gave an address in which he stated that the RMRN Scheme had been paused and that it is his ambition to get it restarted over the following twelve months and start getting some of the main rivers put into local hands with local decisions. The Chairperson noted that this was also mentioned at an ADA Director's meeting earlier in the year and that it was raised then, by IDBs, that if the rivers are in poor condition additional funding will be required with them in order to take them on.

(c) Fens 2100+ Project - Minute 2167

The Chief Executive informed the Board that they have recently held a meeting with the Fens 2100+ team (Environment Agency led project) at the offices of the Board, giving them the same information as they would during a new Board Member induction. The Fens 2100+ team have since relayed how useful it was and the amount of knowledge gained from it. The Chairperson added that, previously, the sea walls were not on the Fens 2100+ radar but have since been added to their presentations. It was also noted that the Black Sluice Pumping Station (Boston) (decommissioned), may be required again in the next thirty years if sea levels rise and half of the tidal vacation capacity is lost.

(d) Rating account 30-3030-5 - Minute 2169

The Chief Executive reminded the committee that the ratepayer was told that he would need to remove the specialist equipment within the chicken sheds in order to have the special building value removed, as agreed by the Executive Committee (Minute 2199(k)). The ratepayer removed this equipment, and the special building value was removed and revalued on 01 October 2023. The ratepayer had paid his bill in full and has received a refund from the Board for the difference in value from 01 October 2023 to 31 March 2024.

The ratepayer is now wanting to claim compensation for the past four and half years (value of £1,702.47) that he has paid at the special building rate, his reasoning being that the Board's demands do not clearly show that it is at a special building rate and so he was unaware he was paying the higher value.

The Chief Executive continued that there is no mechanism within the law to allow the Board to give this compensation. All AGREED that the Board will not pay any compensation and consider the matter resolved.

(e) Future arrangements of the Board – Minute 2163(e)(v)

The Chief Executive confirmed that the new Site Engineer, Lee Whelan, has commenced employment with the Board. Likewise, it was confirmed that an Administration Apprentice, Amy Wilson, has also commenced her employment.

2228 To receive the minutes of the following meetings - Agenda Item 7

(a) Southern Works Committee

The Chairperson of the Southern Works Committee presented the unconfirmed Minutes of the Southern Works Committee meeting held on the 4th July 2023, copies of which had been circulated. The Board RESOLVED that the Minutes should be received.

Matters Arising:

(i) Drainage Issues, Pinchbeck North Fen - Minute 2180(e)

Mr V Barker questioned if there was anything further to report on this matter? The Projects Director responded that he is going to discuss with Mr J Atkinson around potential proposals.

(ii) SFFD Desilting Guthrum to Black Hole Drove Pumping Station - Minute 2181(d)(ii)

Mr V Barker questioned if there was anything further to report on this matter? The Projects Director noted that the methods have been considered, however, this may have to be deferred due to the large number of slips to be repaired and the budget being required for that.

(b) Executive Committee

The Chairperson of the Executive Committee presented the Minutes of the Executive Committee meeting held on the 14th September 2023, copies of which had been circulated. The Board RESOLVED that the Minutes should be received.

Matters arising:

(i) Pay Award 2024/25 - Minute 2190(a)

The Chief Executive reminded the committee that the 2023/24 Pay Award included an unconsolidated lump sum of £1800, due to the Average Weekly Earnings (AWE) figures always looking twelve months prior and it being expected that the AWE figure would substantially increase twelve months later (now). However, this has not been the case (due to all the industrial action and pay awards having taken longer to settle) and so the first element of the 2024/25 Pay Award is to consolidate £1,130 from 01 April 2024. The second element of the 2024/25 Pay Award is an increase of 6.45% (AWE). With both of these elements, it gives an increase of 11.06% at Spine Point 15 (most widely used spine point by IDBs for workforce).

The union had requested an 11% increase, and by having a consolidated element it means that the lower scale points receive a higher percentage increase.

(ii) Electricity (Woldmarsh & Pumping regime) - Minute 2190(b)

The Chief Executive noted that the indicative contract prices for the 01 October 2023 have been received. The standing charges have increased by 132% to £160,000 (per annum). For comparison, standing charges cost £38,000 in 2021/22 and £69,000 in 2022/23, the total increase over the last three years being 321%. The Chief Executive added that National ADA are making representations to central government and Ofgem to try and get IDB exemptions.

The Chief Executive continued that the consumption price rates have reduced considerably but until the first bills are received the exact rates aren't confirmed. It was noted that he has also tried to obtain other quotes, but nobody was willing to quote.

Mr M Leggott noted the benefit of being involved with Woldmarsh and that Witham 4th IDB have just had an increase to their standing charges of 192% (independent).

(iii) Wyberton Towns Drain Realignment – Minute 2196

The Chairperson questioned if there is anything further to report on this? The Projects Director responded that Chestnut Homes have been written to with the three options, as agreed at Minute 2196, but has not received any response, although at another meeting, regarding another matter, it was mentioned that the Chestnut Homes Engineer wanted to have another meeting about it.

(iv) Access to Great Hale Pumping Station – Minute 2197

The Projects Director noted that the owner of the land that the Board use for access to Great Hale Pumping Station was written to, to confirm that there would be no increase in the Board's contribution, and no response has been received. There have been no issues with accessing the pumping station.

(v) Attendees for the National ADA Conference – Minute 2199(a)

It was noted that Daniel Withnall (CEO), Keith Casswell (Chairperson), Paul Nicholson (Projects Director) and Mr M Rollinson (Board Member) attended the National ADA Conference on 21 November 2023.

(vi) Wash Barrier – Minute 2199(f)

The Chairperson noted that ADA's current stance on the Wash Barrier is neutral and to not get involved, noting that the Board will also take this approach.

To approve the following:

(vii) Committee membership for the Audit & Risk, Structures and Environment Committees

The committee membership was approved when approving the minutes of the Executive Committee meeting, as below:

- Audit & Risk Committee – Cllr M Geaney & Cllr Zoe Lane
- Environment Committee – Cllr C Rylott
- Structures Committee – Cllr D Middleton & Mr M Leggott

(viii) Timetable for 2023 meetings

The proposed timetable for meetings during 2024 was AGREED as below:

Executive	Tuesday 16 January	2pm
Board	Tuesday 06 February	2pm
Environment	Tuesday 27 February	2pm
Structures	Tuesday 19 March	2pm
Southern Works	Tuesday 09 April	-
Audit & Risk	Tuesday 30 April	2pm
Executive	Tuesday 21 May	2pm
Board	Tuesday 11 June	2pm
Northern Works	Tuesday 02 July	-
Executive	Tuesday 17 September	2pm
Joint Works	Tuesday 8 October	2pm
Audit & Risk	Tuesday 29 October	2pm
Board	Tuesday 19 November	2pm
Executive	Tuesday 10 December	2pm

(c) Joint Works Committee

The Chairperson of the Joint Works Committee presented the Minutes of the Executive Committee meeting held on the 3rd October 2023, copies of which had been circulated. The Board RESOLVED that the Minutes should be received.

Matters Arising:

(i) Lincolnshire Reservoir - Minute 2210

Mr V Barker questioned if there was any update on the Lincolnshire Reservoir, specifically the emergency drawdown? The Chairperson noted that there is no further progress yet, noting the scale of it. Mr V Barker noted that he would like to go public about what they are proposing. The Chairperson noted that it would be premature as they are nowhere near a finalised proposed route. Mr V Barker felt it would be too late once it is finalised. The Chairperson noted that it won't be as it will have to go through planning, consultations etc.

The Projects Director noted that the team working on the reservoir have pushed back the timescales from where they expected to be at, adding that they haven't currently got the data they need to be able to make the decision, there are currently lots of options being explored.

The Chairperson noted that if there is progress, then the SLWP Consultant will be invited to the February 2024 Board meeting to give an update.

The Chief Executive noted that the Board have signed a confidentiality agreement and that the Board need to be respectful of that.

It was further noted that it is being asked if Anglian Water can recompense for the Board's Officer's time on this matter (salary + oncost).

Mr V Barker noted the enormity of the figures (amount of water to be moved) reported previously and the homeowners and farmers that will be affected by flooding.

The Chairperson felt, in his opinion, that washlands would be likely, further noting that he has suggested that a pump at Boston would be beneficial, given that it was also noted by Fens 2100+ that the Black Sluice Pumping Station (Boston) (decommissioned), may be required again in the next thirty years if sea levels rise and half of the tidal vacation capacity is lost.

(d) Audit & Risk Committee

The Chairperson of the Audit & Risk Committee presented the Minutes of the Executive Committee meeting held on the 24th October 2023, copies of which had been circulated. The Board RESOLVED that the Minutes should be received.

Cllr M Geaney referenced Minute 2219(e) Section 3.23, Working Time, and the error in wording, '...long working...' should be 'lone working...'

Cllr M Geaney referenced Minute 2219(h), Drone Flying Policy, and the error in wording '*You should take all reasonable steps to not put people in danger.*' Mr M Brookes and the Audit & Risk Committee members felt that this was the correct wording as agreed at the Audit & Risk Committee meeting.

To approve the following:

(i) Annual Return including External Auditor's Opinion for 2022/23

The Audit & Risk Committee Chairperson noted that there were no matters of concern reported within the audit. The committee expressed their congratulations to the team on such an achievement.

To adopt the following:

(ii) Policy No. 03: Financial Regulations

The Board RESOLVED that the Financial Regulations (No. 03) be adopted.

(iii) Policy No. 04: Procurement Policy

The Board RESOLVED that the Procurement Policy (No. 04) be adopted.

(iv) Policy No. 05: Investment Strategy

The Board RESOLVED that the Investment Strategy (No. 05) be adopted.

(v) Health & Safety Committee Terms of Reference

The Chief Executive noted that one of the first things he did as the newly appointed Chief Executive was form a Health & Safety Committee as a way of establishing communication with employees around health and safety. The Chief Executive continued that he didn't want the committee to be too 'management heavy'. The committee has met four times and seems to have been received well, with the committee now reviewing Risk Assessments.

The first item the committee reviewed was the Health & Safety Policy, this has not been previously reviewed by the Board as it was previously managed by Cope Safety Management (external consultant). This policy was presented at Minute 2228(d)(vi).

The Chief Executive also noted that the number of near misses being reported have now increased, with the workforce feeling like they are able to report without repercussions.

Mr P Holmes commended the composition of the Health & Safety Committee, including having a Board Member.

Mr M Brookes continued with this, and that Mr M Leggott has volunteered to be the Board representative on the Health & Safety Committee. All AGREED Mr M Leggott be appointed on the Health & Safety Committee.

The Board RESOLVED that the Health and Safety Committee Terms of Reference be adopted.

(vi) Policy No. 07: Health and Safety Policy

The Chief Executive noted that the Health and Safety committee have reviewed the Health & Safety Policy, this has not been previously reviewed by the Board as it was previously managed by Cope Safety Management (external consultant).

The Board RESOLVED that the Health and Safety Policy (No. 07) be adopted.

(vii) Policy No. 41: Public Sector Cooperation Agreement

The Board RESOLVED that the Public Sector Cooperation Agreement (No. 41) be adopted.

(viii) Policy No. 43: Electronic Information and Communication Systems

The Board RESOLVED that the Electronic Information and Communication Systems Policy (No. 43) be adopted.

(ix) New Policy No. 51: Drone Flying Policy

The Board RESOLVED that the Drone Flying Policy (No. 51) be adopted.

2229 To review the Risk Register - Agenda Item 8

The Chief Executive explained to the committee that there have been issues experienced with the Board's telephone system, however, they are currently working. There have also been some internal network issues, with HBP claiming that it is due to BT and the limited upload speeds, however, this has been questioned due to it being the offsite backups that identify the problems which run at early hours of the morning when nobody is working. This is still being looked into and is proposed, by the Audit & Risk Committee, to increase on the Risk Register as below:

- Risk 8.2 Loss of telephone communication – increase likelihood to medium, giving a risk score of 2.
- Risk 8.4 Network failure – increase likelihood to medium, giving a risk score of 6, meaning it will be reviewed at every meeting until it is resolved, and the risk score can be reduced.

The Board RESOLVED the Risk Register be accepted.

(a) Period 07 Management Accounts

The Chief Executive presented the Period 07 Management Accounts (produced by the Finance and Admin Director), highlighting the following points:

- 21 summonses have now been submitted for court on 4th December.
- Summer cutting is underspent because the programme had to be paused whilst the workforce dealt with Storm Babet (two weeks behind schedule).
- Desilting is overspent due to overrunning the winter 22/23 desilting programme into April 2023.

Mr M Rollinson questioned the amount spent on electricity during Storm Babet? The Chief Executive confirmed that from the day that it rained / commenced to five days later it is estimated to have cost £41,000.

It was also noted that James Scott of Brewin Dolphin is attending the December 2023 Executive Committee meeting to discuss the Board's investments.

(b) Drainage Rates Report

The Chief Executive referred to the revaluation within the report, and all AGREED to the amended valuation and to the write off value of £342.88.

Account Ref	Location of Revaluation	Description	Existing Valuation	Proposed Valuation	Write Off
3030	Bourne Drove, Dyke Fen	Poultry house decommissioned.	£4,910	£998	£342.88

The Chief Executive referred to the write offs within the report, all AGREED to the write offs, as below:

Account Ref	Location of Land	Description	Write Off
2749	Wyberton Marsh	Tree section (0.688ha) of land removed from account as it is not occupied by new owner of the rest of the land, nor was it ever occupied by the original owner of the rest of the land transferred. The tree section is not registered on Land Registry.	£20.86
3758	Bicker Fen	Drainage Rate account was under asset management company but rates now being paid by new owners/occupiers of the property and land.	£5.23

Mr P Holmes referenced account 2749 and whether there becomes a time where it is no longer cost effective to try and determine the occupier due to the amount of time spent on it. The Chief Executive confirmed that this is the reasoning for writing it off.

Permission to Act at Court – The Chief Executive referred to confidential minute 2163(e)(v) from the Board meeting on 13 June 2023, noting that this needs to be agreed by the Board in the public meeting as opposed to confidentially.

All AGREED that the Chief Executive Officer and the Finance & Admin Director shall be authorised, as set down under Chapter 59, Section 54 of the Land Drainage Act 1991 to carry out the following:

- to institute or defend on the Board's behalf proceedings in relation to a drainage rate; and
- notwithstanding that these officers are not qualified as solicitors, to appear on their behalf in any proceedings before a magistrates court for the issue of a warrant of distress for failure to pay a drainage rate.

It is further recommended that the Chief Executive Officer and Finance and Admin Director of the Board be authorised to arrange the execution of distress warrants on behalf of the Board for the recovery of drainage rates.

(c) Quarter 2 Forecast

The Quarter 2 Forecast is produced using the actual figures from Periods 01 – 06 and for the third and fourth quarters the budgets are reviewed to see where it is estimated to be by the end of the year.

The Chief Executive noted that the summary appears worse than it is (forecasting to require an additional £203,219 from reserves) due to not being allowed to bring grant money forward. The income was in a previous year and has not yet been spent. Therefore, the realistic figure, if grants are discounted, brings the figure to be £46,155, made up of some of the following:

- Drain maintenance £10,000
- Admin & Establishment £16,000
- Environmental £3,000
- Reduction in rates and levies £5,000

2231 To receive the annual report on Health and Safety - Agenda Item 10

The Maintenance Director presented the annual report on health and safety, noting that Copes Safety Management will be used more as an auditor going forward, the next inspection due on 5th December.

It was highlighted that there has been an increase in the number of near misses being reported, the workforce feeling like they are able to, without repercussion.

The Maintenance Director continued that the Board continue to work with National Grid, noting that he had attended a cable safe forum that morning and that the workforce now use cones instead of signs to indicate cables, which are a lot easier for storage and usage.

The Maintenance Director next referred to the list of completed training and that it is currently 'catching up' due to COVID.

Lastly, the Maintenance Director referred to the newly formed Health & Safety Committee and that they are currently reviewing risk assessments. The interaction with the workforce members on the committee has been positive, with some minor suggestions already completed i.e., specific chainsaw first aid kits and tourniquets.

2232 To receive an update on the recent event Storm Babet - Agenda Item 11

The Chief Executive introduced Storm Babet, which entailed large quantities of rainfall in a short amount of time meaning the Board's emergency plan was enacted.

This plan is triggered at +2.3mODN and pumps are started to be turned off at +2.7mODN. In this event, it did reach +2.7mODN and the pumps were turned off from the south upwards due to the tide being out at the time and discharging from Boston. It was noted that more rain fell in the north of the catchment than the south.

The Chief Executive continued by noting to the Board that during the event nobody (public) was reporting overtopping or flooding. The Board's Officers were aware of overtopping of the Helpringham Eau and so took the portable 8" pump to assist the pumping station, which made a difference. However, this was the only overtopping / flooding the Board were aware of during the event. A press release has since been published encouraging people to inform the Board of any flooding or overtopping at the time. The Board can therefore gather this information and try and find funding / lobby the Environment Agency (EA) to improve their watercourses.

The Chief Executive presented a map, including photos, showing incidents of overtopping within the Board's catchment. The Chief Executive made specific reference to Helpringham, noting that the Board's Site Engineer has since been out to site and taken levels of the bank and it has been established that there is a low point in the bank where it coincides with the overtopping. This overtopping caused flooding to a road and 200 acres of agricultural land. It was also noted that the Board removed a culvert at Holland Fen that was restricting flow. Mr R Needham noted that this is the first time this has ever happened on this side, adding that it is a very obvious issue – bushes within the watercourse (top end at Helpringham creating a dam effect). The Chief Executive noted that this is the sort of information the Board want and also want to engage with the ratepayers, parish councils etc. to then be able to approach the EA and show the impact of their low consequence watercourses.

The Chief Executive further added that the Chairperson of the EA has stated that the EA don't do land drainage, which is why their focus is around protecting property. However, the Chief Executive noted that the National Audit Office (NAO) report published last week states 'property and livelihoods'. The Chief Executive therefore highlighting that agricultural land is farmers livelihoods.

The Chief Executive concluded that ratepayers, councillors, the Board etc. need to be working together to lobby the EA, in a constructive manner, to take a partnership approach and, under the Public Sector Cooperation Agreement (PSCA), the Board to complete maintenance work on their watercourses. Mr R Needham noted that these incidents, caused by EA watercourses, cost the Board money which is not compensated by them. It was noted that there is no access to any funding on this occasion as an emergency wasn't formally declared in Lincolnshire and so there is no available Bellwin funding.

Mr P Holmes felt that the Board is an 'easy target' for landowners because the Board has a point of contact, and the EA don't. The Chief Executive added that because the Board maintain a lot of the highland carriers on behalf of the EA under the PSCA the public automatically assume that, because they see the Board's workforce doing the work, they are Board maintained drains. Further adding that the Board can only complete the works that they are instructed to by the EA on EA watercourses.

Mr R Needham also questioned whether the water levels had been lowered in anticipation, knowing that the storm and predicted rain was due. The Chief Executive confirmed that the EA lowered the SFFD three days prior to winter levels. It was noted that the Board watercourses weren't lowered, however, those that gravitate would start to gravitate to the lower SFFD levels.

The Projects Director noted that over the past few years he has compiled a list of all the work that needs doing on the EA Main Rivers that the Board maintain on their behalf. The Projects Director also reminded the committee that the Board didn't take on some of the watercourses proposed in the Rationalising the Main River Network (RMRN) project due to their poor condition (inc. Cliff Beck), with the response from the EA being that there is no funding for them as they are low consequence. Over the past years, the EA has found some funding and the Board have completed some works on behalf of the EA including the removal of established trees and bushes on the Cliff Beck. This year, the EA instructed the Board not to maintain areas where the Board do not feel it is safe to use machines. The Projects Director further noted that he has submitted costs for the removal of trees and bushes and reprofiling the banks on the Helpringham Eau and the EA have not progressed it.

Mr R Needham noted that there needs to be a distinguishment between EA watercourses and Board watercourses. The Chief Executive noted that the important thing is to inform the Board of any flooding / overtopping and to also report it using the EA Flood Line. This will help to build a 'big picture' to support the request for funding for maintenance.

Mr R Needham questioned if people know how to report it? The Chief Executive noted that everybody that has contacted the Board have been informed, suggesting that it could also be included in the Rating Brochure.

Mr M Rollinson noted that property has a higher weighting to attract funding and so especially needs reporting, noting that there was a property in Swaton that flooded that he wasn't sure was reported.

The Chief Executive next displayed a spreadsheet received from Lincolnshire County Council (LCC) showing their records of flooding incidents (including internal property) during Storm Babet within the Board's catchment. Further noting, that none of these had been reported to the Board prior to receiving the spreadsheet. Mr M Brookes noted that LCC have to carry out a Section 19 survey on any internal property flooding.

Mr P Holmes felt the Board should be more proactive in getting the water to the pumps quicker as there is 'held up' water. The Chief Executive noted that the Board don't start summer cutting until 01 August due to bird nesting season as per EA National Guidance. Some watercourses, that are categorised as 'high consequence', flailing of the banks commences in March / April, but then must be continually flailed every month to deter ground nesting birds, which is all extra expenditure and resource that then can't be used for other works. If this approach was taken on more watercourses, then some other works would have to be sacrificed i.e., winter desilting, scheme works.

The Projects Director questioned what Mr P Holmes would propose to change in terms of this? Mr P Holmes noted that, ideally, he would like maintenance to commence earlier. The Projects Director noted that he can put together some proposals for different maintenance programmes. It was confirmed that environmental law states that grass cutting maintenance should not commence until August due to bird nesting season. The Projects Director also noted that by starting maintenance later (i.e., from August), the Board do not run through as many crops. Mr P Holmes felt that the fluvial events seem to occur mid-October and that the Board's system was not fit for purpose because of starting later with the grass cutting maintenance. The Projects Director noted that he doesn't disagree and can look at some alternative programmes of work, with focus on maintenance of pump drains.

The Chairperson noted the impact of the poor condition of the EA's highland carriers.

Mr M Rollinson noted the three pumping stations (South Kyme, Ewerby and Damford) with water circulating back round, which will be damaging their foundations. Video footage was displayed on screen, Mr M Rollinson noting it would be useful to have drone footage to show exactly where the water was coming in from (EA main river banks). The Projects Director noted that he has raised this with the EA who do not believe it is their responsibility even though it is water from their main river that is seeping through their banks.

2233 Reports on the following: - Agenda Item 12

(a) Monthly Accounts: (June 2023 – October 2023)

The Board's monthly accounts, inclusive of June 2023 - October 2023, were circulated.

Mr V Barker questioned the following two payments:

- 08/06/2023 EME Power Systems £70,622.40. It was noted that this was for the transformer at Gosberton Pumping Station.
- 13/07/2023 Crop Loss £748.14. Mr V Barker questioned if this relates to Minute 2199(g) (overspilled cradge)? It was confirmed it doesn't and that the crop loss relating to Minute 2199(g) totals £4,932.84.

The Board RESOLVED that this report be noted.

(b) Monthly Accounts: Woldmarsh (June 2023 - September 2023)

The Board's monthly Woldmarsh invoices, inclusive of June 2023 - September 2023, were circulated.

The Board RESOLVED that this report be noted.

(c) Schedule of Consents (June 2023 - October 2023)

The Chief Executive presented the Schedule of Consents, consisting of June 2023 - October 2023, copies of which had been circulated. Viking Link consents being in red.

The Board RESOLVED that this report be noted.

(d) Rainfall

The rainfall figures at Swineshead and Black Hole Drove were presented, copies of which had been circulated.

The Board RESOLVED that this report be noted.

There being no further business the meeting closed at 15:30.

BLACK SLUICE INTERNAL DRAINAGE BOARD

MINUTES

of the proceedings of a meeting of the Executive Committee

held at the offices of the Board on
12th December 2023 at 9am

Members

Chairperson - * Mr K C Casswell

* Cllr P Bedford
* Mr J Fowler
* Mr M Rollinson

* Mr M Brookes
* Mr P Holmes

* Member Present

In attendance: Mr D Withnall (Chief Executive)
Mr P Nicholson (Projects Director & Deputy CEO)
Mr J Scott (Brewin Dolphin)

2234 Recording the Meeting - Agenda Item 1

Committee members were informed that the meeting would be recorded. The Chairperson welcomed Mr J Scott of Brewin Dolphin to the meeting.

2235 Apologies for absence - Agenda Item 2

There were no apologies of absence.

2236 Declarations of Interest - Agenda Item 3

There were no declarations of interest.

2237 Minutes of the Meeting - Agenda Item 4

Minutes of the meeting held on 14th September 2023, copies of which had been circulated, were considered and it was AGREED that they should be signed as a true record.

2238 Confidential Minutes of the Meeting - Agenda Item 5

Confidential Minutes of the last meeting held on 14th September 2023, copies of which had been circulated, were considered and it was AGREED that they should be signed as a true record.

2239 Matters Arising - Agenda Item 6

(a) Pay Award 2024/25 - Minute 2190(a)

The committee confirmed they were happy to honour the recommended Pay Award 2024/25, as below.

- Part 1: To consolidate £1,130 of the unconsolidated payment from 2023/24 from 01 April 2024.

- Part 2: To apply a pay award to the 2023/24 Salary rates and the £1,130 consolidated in part 1, of 6.45% (being the 12 month average of the average weekly earnings figure for the public sector published by the Office for National Statistics).

(b) Electricity - Minute 2190(b)

The Chief Executive noted that there is now little difference in the day and night rates (1-2pence). The Board has therefore reverted to one pumping profile (this would have been required anyway due to the recent large quantities of rainfall). Mr J Fowler questioned when electricity negotiations would be? It was confirmed that Woldmarsh will negotiate on behalf of the Board September 2024 to commence 01 October 2024.

(c) 2023/24 10 Year Plant Replacement Budget - Minute 2190(d)

The Projects Director noted that two of the four ordered Toyota Trucks have arrived in Boston and are awaiting their tops to be fitted. The remaining two trucks are still at Burnaston (1400 trucks awaiting load liners and wiring looms for tow bars).

It was noted that the Works Supervisor's truck is the one struggling and with the highest mileage and so it can be one of the two replaced first.

It was also noted that appraisals on the current Mitsubishi trucks have taken place, but the values have not yet been shared with the Board's officers, so the trade-in value is currently unknown.

(d) Starlink Internet - Minute 2190(f)

The Chairperson noted that he has recently had Starlink installed and remarked how fast and stable it is. The Chief Executive noted that he has discussed it with HBP who are unsure if it will work for uploading backups etc. and so they are looking into it. Further noting that uploading backups is already currently an issue through BT. A BT fixed line is £500 a month so is not a financially viable option, fibre has been installed to the end of the road so it is hoped it will soon be available at the Board's offices. Mr J Fowler noted that he has not been able to stream CCTV footage through Starlink as it is not a fixed IP address.

(e) 2023/24 Capital Schemes Budget - Minute 2192(a)

Mr P Holmes questioned if the Board have been successful in their bid for the peat project, two sites at Bourne Fen.? It was noted that it has not yet been announced.

(f) 2023/24 Plant Budget – Minute 2192(b)

Cllr P Bedford questioned if the JCB excavator with the track lifting off the ground with the long reach arm has been resolved? It was confirmed that it is currently completing the summer cutting season and is due to be booked in for a counterweight adjustment as soon as summer cutting is finished.

Discussion next turned to the JCB 150, which is currently not operational due to a catastrophic failure (snapped dipper). The committee were reminded that the machine was purchased with an adapted arm (boom and dipper extended) from TC Harrison (adaption was carried out on behalf of TC Harrison prior to the Board purchasing it from them).

TC Harrison attended site on the day the damage occurred and they believe it is a high stress failure. Photos were displayed on screen. The machine is currently at TC Harrison's fabricator's. Both the fabricator's and TC Harrison are of the opinion that it is operator caused and the fact that during mechanical weed cutting operations material is cast on to the same side bank as being worked on. The Projects Director has argued that the machine was not fit for purpose as it is driven in no different way to the other excavators and how they have been for years. The Board's insurers (NFU) have sent out an engineer to assess and it is their opinion that the ram is too powerful. The cost to repair is approx. £6,500. TC Harrison are also noting that Witham 4th IDB have the same machine and that there is no issue with theirs.

Mr M Rollinson questioned what if it were to happen again? The Projects Director noted that they can lower the hydraulic pressure to the ram and are planning to internally plate the repair to the dipper.

Mr P Holmes and Mr M Rollinson were of the opinion that it is a narrow minded short term view from TC Harrison, considering the amount of machinery the Board has purchased from them. The Chairperson also agreed.

Mr J Fowler pointed out a rusted crack on the photos that looks like it has been there some time, questioning if it has been serviced lately? It was felt that it would perhaps not be seen but perhaps the booms should be inspected in future services.

It is not covered by the Board's insurance, but, as an uninsured loss the Board could use DAS Law as legal expenses to try to recover the cost. Another option would be to deal with JCB as opposed to TC Harrison. Mr M Rollinson noted he can find out who the Board needs to contact at JCB.

The Chief Executive felt that for future, Watling JCB Peterborough should be considered due to the poor service received from TC Harrison.

It was noted that a similar thing happened with one of Witham 4th IDB's larger machines.

(g) 2024 Meetings Timetable - Minte 2195

The Chairperson noted that the Northern Works Committee on 2nd July clashes with an ADA Board meeting. It was felt to leave it on that date for now.

The Chairperson introduced the planned Board inspection (retirement of the Chief Executive and Chairperson), with a proposed timeline of the day as follows:

- Board meeting 13:00
- Welcome and cake 14:30
- Bus tour inspection 15:00
- Pre meal drinks 17:00
- Meal 18:00

Potential venues were discussed, including the County Club, Poachers and Boston United Football Club. It was felt that the function room at Boston United FC would be favourable. It was also noted the attendance may reach 80-100 people.

(h) Wyberton Towns Drain Realignment - Minute 2196

The Projects Director noted that Chestnut Homes were written to as agreed in Minute 2196 but has not had a response.

(i) National ADA Conference – Minute 2199(a)

It was noted that the National ADA Conference was informative. In attendance from the Board was Daniel Withnall, Keith Casswell, Paul Nicholson and Mr M Rollinson.

(j) Crop loss Claim - Minute 2199(g)

The Chief Executive confirmed that the landowner has accepted the agreed compensation for the cradge and overspill and it has been paid. It was felt that the approach of paying for potential loss of income will be used going forward for cradges, such as these.

(k) Fens 2100+ Visit 18 October 2023 – Minute 2199(h)

It was noted that positive feedback has been received from the Fens 2100+ visit. The Chief Executive added that he has been invited to sit on the Fens 2100+ Programme Board representing Lincolnshire ADA branch (Karen Daft will represent Welland and Nene ADA branch and Paul Burrows will represent for Cambridge / Great Ouse ADA branch).

It was further noted that the wash banks now form part of the Fens 2100+ project, it also being noted at the visit that if sea levels rise by a metre, a functioning pumping station would be required at Black Sluice Pumping Station (Boston) because the tidal vacation capacity would be reduced.

The Chief Executive and Projects Director noted that if the Black Sluice Pumping Station (Boston) had been functional during the recent Storm Babet it would have been beneficial. Any help to lower the level of the South Forty Foot Drain (SFFD) would have helped everybody else in the system. Mr P Holmes noted the increased frequency of such events. It being noted that it was the cost of the maintenance of it that was a big factor in the decommissioning of it. The Chairperson added that he has suggested that if there was a functional pumping station there it could be part of the Lincolnshire Reservoir drawdown route. Mr J Fowler noted that the committee looking into repurposing the pumping station building has come to a halt.

Telemetry traces from Storm Babet were displayed on screen, with Mr M Rollinson questioning if it is the biggest 'spike' experienced? It was noted that it was worse in 2019. The committee commended the decision to lower the SFFD levels prior to Storm Babet (was only done in ten locations in the country).

Mr M Rollinson referred to the 200 acres of flooding at Burton, noting that he has since been and there is culvert blocked under the road (Cliff Beck). The Chief Executive noted that if the Board know things like this at the time of flooding, then the Board could do emergency work on behalf of the Environment Agency (EA) under the Public Sector Cooperation Agreement (PSCA).

The lack of reporting of flooding during Storm Babet was noted, it being added that those that did report and have since reported have been encouraged to also report using Flood Line to try and build a case for further maintenance funding. It was noted that the Board do not receive any information from Flood Line reports.

Mr M Rollinson questioned if the Swaton Natural Flood Management was used at full capacity during Storm Babet? The Projects Director noted that the EA wanted to run it at half capacity and monitor it, it will then be their decision if they decide to amend the capacity it runs at. The PhD Student was monitoring the site during Storm Babet.

(l) Annual Value of rating account 30-3030-5 – Minute 2199(k)

The Chief Executive informed the committee that he has written to the ratepayer with the outcome from the Board meeting held on 22nd November 2023 and that the Board consider the matter resolved, informing the committee that the ratepayer has since written requesting that this is reconsidered.

All AGREED the Board consider the matter concluded, with no need to respond.

(m) New organisation structure – Minute 2198

It was agreed and thereby RESOLVED to exclude the public from the next part of the meeting due to the confidential nature of the business to be transacted, in accordance with section 1(2) of the Public Bodies (Admission to Meetings) Act 1960.

2240 Receive a report from James Scott of Brewin Dolphin regarding the Board's investments - Agenda Item 7

This agenda item was taken at the start of the meeting and Mr J Scott only attended for this item of the meeting.

Mr J Scott presented the portfolios of the Board's two investments, with an accompanying presentation document circulated to committee members:

- BLACK1665 (Board's investment) Risk level 3
Current value: £399,509
- BLACK0962 (Bourne Fen investment) Risk level 5
Current value: £312,850

It was noted that the OCF is not commission but is made up of the Brewin Dolphin Annual Management Charge (0.75%+VAT), commission contract charges (charges associated with buying or selling) and third-party charges for fund managers.

Mr J Scott next presented the performance for a Risk Level 5 and a Risk Level 3 asset mix over the past 15 years.

Mr J Scott next presented a chart showing the performance of each portfolio against their respective ARC benchmarks, from 2019 to YTD, highlighting that 2022 was difficult.

Mr J Scott further presented graphs for each of the portfolios showing periods of underperformance (red blocks). The first period being Spring 2020 during the start of the COVID-19 pandemic, the next periods of underperformance being throughout 2022. Mr J Scott expanded on the difficulties experienced in 2022 and referred the committee to a scatter graph showing US equity and bond nominal yearly returns from 1871 to 2022. MR J Scott explained that if it is closer to the left it is bad performance and if closer to the right it is good performance in terms of US stocks on this graph. Next explaining that the lower it is, the worse performing it is in terms of US bonds on this graph.

The year 2022, highlighted in red on the graph, sits in the bottom left quarter of the graph, outlining that both US stocks and US bonds are negative simultaneously. It being the worst year in 150 years.

Mr J Scott next showed the greatest Treasury bear market of all time (bonds), the worst being October 2022, with a drawdown of -24.70%. The two second worst were back in 1861 and 1839. Mr J Scott next referred to the recovery in relation to these drawdowns and that in the 12 months from the trough of 1861 and 1839 there was recovery of 32.4% and 19% respectively. In the 12 months following the trough in October 2022, there has been no recovery. Inflation has now started to abate, and it being believed that peak interest rates have now been reached. Predictions have now begun around when and how quickly interest rates will fall over the coming year.

Mr J Scott further referenced a graph showing S&P 500 Performance and the difference between the top 10 companies and the remaining.

Mr J Scott invited any questions.

The Chief Executive referenced account BLACK1665 and the fact that the Board originally invested £500,000, noting that the income from that is taken each month and that the book cost of that account is now £446,000, questioning where the other £54,000 has gone? Mr J Scott explained that the book cost is reset every time something is bought or sold and so if something is sold for less than is bought then it has crystallised a loss effectively.

Mr J Scott continued that the figure to be more focused on is the market value, which is currently £400,000. The net income has been c£80,000 meaning it is around £20,000 short of the original investment of £500,000.

It was confirmed that the charges are taken from the capital and that the income generated is free of any charges. The Chief Executive felt it would be beneficial for the income to be taken annually (as opposed to currently monthly) and for the fees/charges to be taken out of the income then. Mr J Scott noted that this can be done, but ultimately the totals will remain the same.

Mr J Scott referred to the graph showing the performance of an asset mix at Risk Level 5 over the past 15 years (academic exercise), noting that although there were several drawdowns due to external influences (factors such as Brexit, COVID-19 etc.), the gain over the period was still 164.8%. Mr P Holmes referred to this graph, noting that it starts at the low in 2009, questioning where it was at in 2007/08 before the drawdown? Mr J Scott noted that for the same comparison but from June 2007 – June 2022, the gain over the period was 139%.

The Chief Executive referenced the same graph showing the performance of an asset mix at Risk Level 3 over the past 15 years and that if he looks at it from when the Board invested in July 2018, according to the graph, it has increased by 11.76%. It was confirmed that the graph doesn't include charges and if they were added in, the graph would not be as flattering as it appears.

The Chairman questioned that if the Board wanted to cash it all in tomorrow, how much would they get? Mr J Scott confirmed it would be the market value of £400,000, but because the Board has drawn out c£80,000 of income over its time, the net effect would be £20,000 loss.

The Chief Executive questioned if the charges/fees could be taken from income as far as they can? Mr J Scott confirmed this is viable.

The Chief Executive noted that his concern is the false perspective to the Board and that by doing it this way it will then be obvious to the Board where a loss/gain is made e.g. if at the end of the financial year the income is £17,000 but the charges are £19,000 the loss of £2,000 is easily identifiable. The Chief Executive added that it would be beneficial to have it by / on the 31 March, even if it is a month behind (end of February paid in March).

Mr J Fowler questioned how heavily Brewin Dolphin are trading the Risk Level 3 portfolio? Noting his concern that the element reducing the capital value is the ongoing trading charges and that trading too heavily during bad periods will negatively impact performance. Mr J Scott noted that there are two charge structures, one is fee only and one is fee and commission. This is reviewed annually between Mr J Scott and the Chief Executive and is moved between the two based on the most cost efficient. Mr J Fowler questioned what the fixed fee cost is? Mr J Scott noted that fee only is 1.3% + VAT and fee and commission is 0.75% + VAT. Mr J Scott noted that he can analyse the fees and charges since inception on an annualised basis and see which would be the most cost beneficial option. Mr J Scott noted that he personally prefers fee only as it removes any wider conversations around motivation for buying and selling. Mr J Fowler further questioned if this rate has changed recently, noting that some other asset managers have reduced rates. Mr J Scott noted that the charging structure hasn't changed for around ten years, but he believes it may do in the coming 12-24 months. The Chief Executive presented the dealing statement for the last twelve months on screen, noting there has not been a lot of movement.

The Chairperson noted that it is a matter of riding it out. Mr J Fowler noted that the lower risk portfolios have been hit harder than the higher risk.

Mr M Rollison agreed with the Chief Executive's suggestion of having the fees taken out of the income as it will give a more honest perspective of it and makes it easier for comparison purposes.

Mr J Scott noted that, in his opinion, cashing out for a fixed term investment would not be the most beneficial option. Adding that, over time, cash doesn't outperform inflation nearly as often as equities outperform inflation. Mr M Rollinson noted that at the time of inception the available fixed term interest rates were very low (0.01%), the Board has received c£80,000 in income and the value will come back.

The Chief Executive and Mr J Scott to discuss and progress this outside of the meeting.

The Chairperson thanked Mr J Scott for his attendance, who then left the meeting.

2241 Period 08 Management Accounts - Agenda Item 8

The Chief Executive presented the Period 08 Management Accounts, highlighting the below:

- Interest and investment income £31,428 more than budget
- Drain maintenance – summer cutting underspent due to delays in the programme because of Storm Babet and bushing has not yet commenced.
- Overspend on desilting is due to the works brought forward from last year.
- Plant account has recovered to roughly the same surplus at this point last year.
- Wages oncost account is supposed to be reducing this year, currently a surplus.
- Electricity budget YTD £396,892 with a spend of £206,000 so is currently positive.

2242 Receive an ADA Press Release regarding a Local Government Association Special Interest Group seeking a new approach to funding IDBs - Agenda Item 9

The Chairperson noted that although the help received last year was termed as a 'one-off', it has now been achieved once and so it is hoped it could happen again going forward. Noting that it is not fair on those councils subject to IDB special levy.

Mr P Holmes referred to the following sentence within the article '*the levy varies from year to year and the Councils have no control over the sum*', noting he felt this wasn't entirely accurate as they do have some control through appointed councillors on the Board.

The committee noted their support for the work of this local government association special interest group seeking a new approach to funding IDBs.

2243 Indicative report for the 2024/25 Budget & Ten-Year Estimates - Agenda Item 10

(a) 2024/25 budget and 10-year estimates

The Chief Executive explained that the Quarter 2 Forecast has been used to set the benchmark for the budget as usual.

Further noting the £477,422 showing as the deficit for the year but that, it actually includes a lot of the grant money being brought forward. If grant money is taken out, it is actually a surplus and therefore increase in reserves as per the Board's aim.

The Chief Executive noted that the figure being aimed for at the end of the ten-year period is substantially less than what was estimated last year due to the change in electricity costs and is now being estimated at just below £2million (£959,362 per year for two years).

The Chief Executive noted that in the absence of the Maintenance Director he has been reviewing the Drain Maintenance Budget and has managed to work a like-for-like budget but has also managed to include early flailing by the Twigas from April-July.

Based on the above, the current proposal is for a 7.47% increase in rates April 2024.

Cllr P Bedford questioned if that is a high enough increase due to the recent Storm Babet? The Chief Executive noted that he is reasonably confident with the electricity estimates and therefore reasonably confident that 7.47% is enough. Mr M Brookes felt it was right to base it on the estimated electricity costs as was done last year. The Chairperson added that if a lot of pumping is required in the coming month/s then there is still time to increase it.

Mr M Rollinson noted the large standing charges (£160,000 for the year). The Chief Executive noted that National ADA are trying to get an exemption with Ofgem.

(b) 10 Year Plant Replacement Budget

The Projects Director noted that the only change is the addition of the next new machine. He further noted previous discussion around potentially keeping the Hitachi longer, noting that it may be beneficial but that also it may be more costly. It was noted that the Finance and Admin Director is currently doing some work to aid this decision and looking at the whole life cost of each of the machines, efficiency of fuel and maintenance, cost per machine hour and whole life per machine hour for comparison. The Chairperson noted that if the Board kept the Hitachi longer, its resale value would decrease, however, Mr P Holmes noted that it would get to a certain point and plateau. The Projects Director added that it is about weighing up whether it would be beneficial to have a higher initial cost but retain them longer.

Mr P Holmes questioned the recent issue with the Unimog? The Projects Director confirmed it was related to the AdBlue and a fault code with the brakes. Mr P Holmes referenced the issue of AdBlue with the Unimog and the 8-inch Board's portable pump and that he has had experience with tractors that have been de-AdBlued (after warranty expires) which have had no operating issues since. Mr P Holmes noted his only concern if the Board were to do it is the point of the Board being a Public Authority. The Projects Director noted that the pump had issues because the engine wasn't being run hard enough and engine not getting hot enough.

The Chairperson referred to the Hooby and that it won't be known what it is operating like before another machine is needed to be ordered. The Projects Director noted the new model of Twiga which is supposedly more reliable.

(i) New flail for Aebi

The Projects Director noted the operational problems being encountered with the current Aebi flail (Muthing) and highlighted to the committee the possible replacement options outlined within the report in the agenda (Bomford Robin or McConnell PA3430). The current Muthing flail is putting too much stress on the lift arms and is bending the lift arms in operation.

Mr P Holmes questioned if there is a flail with a smaller head? The Projects Director explained that in order to be able to cut the area required the larger head is required.

The Chairperson questioned whether an arm mower is suitable for the Aebi? The Projects Director noted that Witham 3rd IDB have got one and have bent their arm, but their arm doesn't float.

Mr P Holmes felt that the Bomford Robin and McConnell PA3430 would encounter the same issues as the current. Mr P Holmes noted that Burgess Swineshead sells the Bomford Robins.

The Projects Director also noted that he has asked ID Spares (company the Board purchased the Aebi from) if there are any other alternatives, they are looking into it.

(c) 2024/25 estimated electricity costs

These were noted within the 2024/25 budget and ten-year estimates.

2244 Receive a report on the process of employee drug testing - Agenda Item 11

The Chairperson noted that he is uncomfortable with this and doesn't believe it is necessary with the small number of employees the Board has. The Chief Executive added that he is of the same opinion.

It was noted that there had been concern around a couple of the workforce being over the limit on a Monday morning, but this seems to have been resolved and can be dealt with on an ad-hoc basis going forward through a disciplinary process.

The high costs were also noted.

It was confirmed that if the Board's policy was not in place at all the Board would not be able to test an employee.

Mr M Rollinson questioned if one of the Board's employees had an accident and was over the limit, are the Board liable? The Chief Executive believed not as they are driving under their own licence.

All AGREED that routine substance (alcohol/drugs) testing is not reasonably practicable.

2245 Any Other Business - Agenda Item 12

(a) Bourne Fen Slipes Rental

The Chief Executive noted that the current tenant of the Board's 6.8 acres of grazing land at Bourne Fen Slipes has given notice to terminate the tenancy. It was noted that the condition of the fence needs to be established. The committee suggested contacting Will Barker regarding finding a new tenant.

(b) Finance & Admin Director attendance for specific elements of the Executive Committee meetings

It was felt that it would be beneficial for the Finance and Admin Director to attend Executive Committee meetings for items such as budgets and approval of accounts as she is the one producing them. It was suggested that it would help build the confidence of the Finance and Admin Director presenting to the smaller Executive Committee prior to the Board.

(c) Feedback on Lincs Reservoir questions

The Chairperson referred to the information circulated to the committee prior to the meeting around the benefits the Board would like to see emerging from the Lincolnshire Reservoir, being questioned by Anglian Water. The Chairperson felt this was a 'tick box' exercise.

The committee felt the Board want to see improved drainage and improved flood risk management. The Chief Executive noted he will respond with this information.

(d) Workforce Standby Christmas 2023

The Chief Executive noted that following Storm Babet, the current high South Forty Foot Drain levels and saturation of the catchment, proposed that there are two members of the workforce on standby each day over the Christmas break (additional cost to budgeted). All AGREED.

There being no further business the meeting closed at 11:25.

BLACK SLUICE INTERNAL DRAINAGE BOARD

MINUTES

of the proceedings of a meeting of the Executive Committee

held at the offices of the Board on
23rd January 2024 at 9:30am

Members

Chairperson - * Mr K C Casswell

* Cllr P Bedford

* Mr M Brookes

* Mr J Fowler

* Mr P Holmes

Mr M Rollinson

* Member Present

In attendance: Mr D Withnall (Chief Executive)
Mr P Nicholson (Projects Director & Deputy CEO)
Mrs A Chamberlain (Finance & Admin Director)

2246 Recording the Meeting - Agenda Item 1

Committee members were informed that the meeting would be recorded.

The Chairperson and committee noted their condolences on the passing of Mr Michael Scott.

2247 Apologies for absence - Agenda Item 2

Apologies of absence were received from Mr M Rollinson.

2248 Declarations of Interest - Agenda Item 3

There were no declarations of interest.

2249 Minutes of the Meeting - Agenda Item 4

Minutes of the meeting held on 12th December 2023, copies of which had been circulated, were considered and it was AGREED that they should be signed as a true record.

2250 Confidential Minutes of the Meeting - Agenda Item 5

Confidential Minutes of the last meeting held on 12th December 2023, copies of which had been circulated, were considered and it was AGREED that they should be signed as a true record.

2251 Matters Arising - Agenda Item 6

(a) Plant Replacement Budget - New Toyota trucks - Minute 2239(c)

It was confirmed that the four new Toyota trucks are due for delivery tomorrow.

The Maintenance Director's current Mitsubishi truck is going to be kept for the Fitter to use as his van has been written off due to driving through flood water during Storm Henk (insurance have paid out £14,000).

(b) Starlink Internet - Minute 2239(d)

The Chief Executive noted that network issues are still being experienced, with HBP still of the opinion, following more testing, that it is due to the Board's internet. Therefore, once fibre is available, this should hopefully resolve the issue if it is due to internet. Work has been ongoing in the village and so fibre is expected to be available imminently.

(c) Capital Schemes Projects - Peat restoration project - Minute 2239(e)

It was confirmed that the Board has been successful in their bid for the peat project with the two sites at Bourne, achieving funding of £172,000.

(d) Plant Replacement Budget - Minute 2239(f)

It was noted that the counterweight has not yet been fitted that is proposed to be fitted to the JCB JS-145 due to the JCB 150 excavator being out of use due to the snapped dipper. The JCB 150X machine is now repaired and back operational, although is currently being used by another workforce operative as the operator who usually uses it is currently off sick. The Projects Director noted that the repair to the snapped dipper has not yet been paid for as there is still ongoing negotiation around who is responsible for paying it, as the Board believes it should be covered by warranty. The Projects Director is of the opinion that TC Harrison want to resolve it positively with the Board.

It was also noted that Hitachi are coming to appraise the Hitachi machine this week.

(e) Electricity - Minute 2239(b)

Mr J Fowler noted the current incentive for lower rate tariffs for electric vehicles and that he believes that if the Board could prove they use a certain percentage of electricity during the night, then they may also offer a lower tariff as an incentive. Mr P Holmes added that during negotiations it could be relayed that the Board could use a larger percentage of electricity usage during the night if it was incentivised. The Chief Executive noted that the night pumping regime could be used if there was a difference in day and night rates. The issue of high standing charges was noted.

(f) Black Sluice Pumping Station (Boston) - Minute 2239(k)

Mr M Brookes noted the amount of concern that has been directed towards him following Storm Babet and Storm Henk in relation to the decommissioning of the Black Sluice Pumping Station (Boston).

The Chief Executive noted that the Board are supportive of the need for the Black Sluice Pumping Station. It being noted that the Environment Agency's (EA) modelling will not have taken into account the levels experienced (exceeded highest known levels three times in three years). The Chief Executive noted that they have got the evidence from these storm events.

Discussion then took place around Storm Henk as documented at Minute 2256, below.

(g) Annual value of rating account 30-3030-5 - Minute 2239(l)

The Chief Executive noted that he has received more correspondence from this rate payer and has informed him that the Board consider the matter resolved and will therefore not be responding to any further correspondence.

(h) New organisation structure - Minute 2239(m)

It was agreed and thereby RESOLVED to exclude the public from the next part of the meeting due to the confidential nature of the business to be transacted, in accordance with section 1(2) of the Public Bodies (Admission to Meetings) Act 1960.

(i) New flail for Aebi - Minute 2243(b)(i)

Mr P Holmes questioned if there is any progress regarding a new flail for the Aebi? The Projects Director noted that he is dubious to purchase any of the flails previously presented to the committee, as it is not guaranteed to be of any more benefit than the current one. Adding that he has not found any further alternatives yet.

(j) Workforce Standby Christmas 2023 - Minute 2245(d)

The Chief Executive noted that no members of the workforce were willing to go on standby over the Christmas period due to not feeling the payment for doing so was enough. They felt it deserved a day's pay to be on standby. Therefore, there was nobody on standby over the Christmas period, the concern being around if they had all had an alcoholic drink or unavailable to attend if required. The Chief Executive suggested that the workforce no longer have a full shutdown over Christmas. The committee felt this was not necessary and for the ground conditions and expected weather to be assessed on an annual basis prior to the Christmas break and if standby is required then it will have to be incentivised.

2252 Period 09 Management Accounts - Agenda Item 7

The Finance & Admin Director highlighted the following points in the Period 09 Management Accounts:

- £9,394 in Drainage Rates outstanding which is 0.65%. There are ten accounts, totalling £5,177 plus costs, which have been referred to Rossendales for recovery action, the remaining are being followed up internally. Mr P Holmes questioned if the ten accounts outstanding are the same as previous years? The Finance & Admin Director noted that a couple are people that have taken on land and have not been in contact, most likely not aware of what drainage rates are, but the majority are repeat offenders.
- Budget for electricity YTD is £473,217. Spend to date is £361,252 but it is estimated that the first two weeks of January is £106,000 due to Storm Henk.
- The Quarter 3 Forecast will be completed this week and presented at the Board meeting.

2253 2024/25 Budget & Ten-Year Estimates - Agenda Item 8

The Chief Executive presented the 2024/25 budget and ten-year estimates, starting by explaining that there are three options included within the report:

- Option 1 - planned to release some of the money saved in the electric budget but was abandoned as not viable.

- Option 2 - this is a programme of works that is both proactive and reactive, with compromising and prioritisation.
- Option 3 – this is a completely proactive programme of work but would require a budget of £7.4million over ten years.

The Chief Executive therefore suggested option 2, noting the below.

Rates & Levies

It was noted that the 'increase due to development' figures for each council are not yet confirmed. The Finance & Admin Director is currently progressing it. There has not been a great deal of development and so won't be large increases.

Interest and Investment Income

The Chief Executive noted that he expects the Bank of England Base Rate to decrease and so this will affect the interest rate on the Loughborough Building Society, Vernon Building Society and Natwest accounts.

Grants & Local Levy

It was noted that the Projects Director and GiA Manager have submitted grant in aid bids and early indication are they will be successful in achieving funding for the following pumping stations:

- Allan House £1,082,000
- South Kyme £1,065,000 (£1m for works and £65,000 for specification)
- Ewerby £1,065,000 (£1m for works and £65,000 for specification)
- Damford £1,065,000 (£1m for works and £65,000 for specification)
- Trinity College £1,065,000 (£1m for works and £65,000 for specification)

Total grant and local levy money expected in 2024/25: £5,594,000 (should be spent by 31 March 2025).

The Projects Director noted that the works will predominantly be consultant and contractor lead.

The Projects Director added that when gaining this funding, the whole site must be reviewed for the duration of the benefit period and so control panel and pump refurbishment will be considered. Further adding that consideration has to be given to the Lincolnshire Reservoir proposals and the potential that this scheme could have an effect on some of the sub catchments of the Board, so that any scheme funding is not spent in an area that may be effected by it.

The Chairperson questioned why they have suddenly provided all this funding? The Chief Executive noted that the evidence from the storms has helped, along with the Projects Director now able to focus on this type of work alongside the GiA Manager. It was also felt that continual meetings with EA representatives are beneficial. The Chairperson commended the Projects Director and GiA Manager.

The Chief Executive noted the only concern that this takes the Board over the £6.5million limit for the current external audit procedure. However, it has to be over this amount for three years before a more detailed full audit would be required. The Chief Executive noted the cost of the Board's current audit is £2,800 compared to another IDB having just paid over £100,000 for a full audit. Representations have been put forward to increase the £6.5million to £10million or to exempt IDBs as a local authority from such limits.

Rental Income

The Chief Executive noted that he has been to Bourne Slipes to view the Board's grazing land of which the current lessor has given notice of intention not to continue renting it. It is full of weeds and thistles and is not sure it is grazeable. The committee felt that it was not worth trying to find a new tenant and to flail it annually.

Board Funded Schemes

Following option 2 of a reactive/proactive maintenance programme, a requirement of £5.4million over the ten years is required (an increase of 54% based on the original figures presented to the committee in December 2023). The Chief Executive noted that this is a viable option, with the caveat that if more expenditure is required for electricity than planned, then the Board Funded Schemes would have to be reviewed and re-prioritised.

The committee's attention was drawn to the planned works and accompanying budgets, with the below highlighted:

- Large Slip Repairs £159,000
The Projects Director noted that this budget has been increased because of the increase in slips following the storm events.
- Pumping Station Level Controllers £30,000
This is new work introduced, due to some of the water level readers being under water in the recent storm events. This then affects the way the pumps can be controlled and what levels it reacts to. This work will review how the Board measures the water levels going forward, perhaps moving the readers to a different location to avoid this issue. There are multiple sites affected.

Pumping Station Maintenance

The excessive pumping required during Storm Babet and Storm Henk was noted, with c£41,000 in the five days following Storm Babet and c£106,000 in the two weeks following Storm Henk.

The element causing the most concern is the increase of 133% in standing charges, it now being £160,763 per annum. An ADA National response has been submitted to Ofgem and Defra.

Summer Cutting

Following the suggestion at the Board meeting in November 2023 regarding an increase in early season cutting, two Twigas have been included in the budget to commence the first week of April through to the first week in July, to then commence the normal programme of works from 01 August.

Winter Drain Maintenance

Desilting is expected to be delayed to the resources required for Storm Babet and Storm Henk (5 weeks in April 2024 included).

Bushing

The increase in this budget is a result of the Pay Award and increased employment costs, with bushing being very labour intensive.

Environmental

Currently included is the budget from last year (£21,000) but this will be reviewed and increased due to the potential recruitment of an Environmental and GIS Officer.

Environment Agency Precept

It has been confirmed that the EA Precept for IDBs will remain the same.

Development Reserve

Board's Officer's are still looking for schemes that will qualify for expenditure from this reserve. Currently, a £5,000 administration charge is applied to this account. Mr J Fowler suggested this be increased to the Planning & Byelaw Officer's full salary. All AGREED that the Planning & Byelaw Officer's full salary be charged to the Development Reserve from 01 April 2024.

10 Year Plant Replacement

Reference was made to the Hitachi appraisal taking place this week, noting that they will give a percentage of how worn-out various elements of the machine are. The current operator has indicated that he believes it may require some new tracks.

Mr P Holmes felt that the operator's opinion on the machine should be considered, noting that if they like the machine and are happy working on it, they are more likely to look after it and therefore prolong its work life.

It was noted that Hitachi have indicated that following the placement of an order in the first week of April 2024, they would guarantee the arrival of the machine for the following financial year.

The following documents were noted in conjunction with the above:

- Budget with Ten-Year Estimates (Options 1,2,3)
- 10 Year Capital Schemes (Options 1,2,3)
- 2024/25 Summary budget by month
- 2024/25 Detailed budget by month
- 2024/25 Wages On-cost Reserve Budget
- 10 Year Plant Replacement Budget
- 2023/24 Cumulative Solar Panel Report
- Electricity analysis October 2023

The Chief Executive suggested Option 2 within the report, which is a rate increase of 7.47% for 2024/25. The committee RESOLVED to recommend this to the Board for approval. It was felt only option 2 is required to be presented to the Board.

2254 Review Bourne Fen Farm Rate Alleviation - Agenda Item 9

It was noted that this hasn't been reviewed lately, but should really be reviewed annually.

Due to the cash balance in the reserve, all AGREED to maintain the rate alleviation at 2.4p in the £ for 2024/25.

2255 Receive a report on excavator security - Agenda Item 10

The committee noted the report on excavator security, all AGREED to continue with current measures and not to increase as more damage would likely be done trying to remove the extra measures.

2256 Receive a report on Storm Henk (January 2024) - Agenda Item 11

This item was discussed during matters arising (Minute 2251(f)).

Reference was made to the overtopping during Storm Henk, with the Environment Agency (EA) now looking at a mean crest level across a wider area as opposed to peaks and troughs.

Mr P Holmes added that the Board should be compensated for having to move the water twice. The Chief Executive felt that there would be a Bellwin style mechanism to claim funding in the future.

Mr P Holmes noted that the Board only have to work with the EA, whereas other IDBs have other IDBs pumping into their catchments.

It was further added that if the Board had continued pumping into the SFFD, it would have been likely that Dunsby and / or Quadring could have breached.

The Projects Director also noted the importance of desilting the South Forty Foot Drain (SFFD) and that desilting needs to continue up to the A17 and then restart with a periodic programme of continuous desilting.

The Chief Executive explained that Storm Henk predominantly affected the south of the catchment (more rain at Black Hole Drove than Cooks Lock or Chain Bridge). The Board had only just re-established winter operating levels following Storm Babet, with land still saturated.

The Chief Executive displayed a timeline of events, showing the different levels on the telemetry. It being noted that the previous highest known level was 3.05m on 24th December 2021, it reaching 3.28m on 3rd January 2024.

- 06:35 on 02/01/2024 SFFD @ BHD 2.3m. Emergency Response Plan enacted.
- 17:24 on 02/01/2024 SFFD @ BHD 2.7m. Started switching pumps to emergency profiles.
- 23:49 on 02/01/2024 Overtopping first spotted at Dunsby on our CCTV (video displayed on screen). It was noted that it was known this was a low spot as it overtopped in a previous event at a level of 3.05m. The EA were informed of this low spot in January 2022.
- 00:05 on 03/01/2024 SFFD @ BHD 3.28m.
- 20:27 on 05/01/2024 SFFD @ BHD 2.3m. All pumps switched back on.
- 15:00 on 06/01/2024 SFFD @ BHD 2.3m with all pumps switched back on. Emergency stood down at ERT meeting.

It was noted how quickly, almost immediately, the SFFD reacted to the rainfall in this event due to the ground being so saturated (shown on trace displayed on screen).

The Chief Executive displayed the telemetry trace of Dowsby Lode Pumping Station and Bicker Fen as examples of emergency profile pumping.

Further photos and videos were shared, including Gosberton, Dunsby overtopping, Quadring overtopping and water running around Ewerby, Trinity College and South Kyme Pumping Stations.

It was observed in one of the photos that the pumping station windows are open, it being explained that this is to try and cool the panels down. The Pump Engineer is looking into an immediate solution (fans), but in the long term it will be with the replacement of the control panels.

The Board's Site Engineer is surveying Dunsby, Quadring and Rookfield Farm to establish levels to share with the EA.

The Chief Executive further noted that the electrics for the control of the automatic weedscreen cleaner at Dyke Fen Pumping Station were submerged in water. The electrics will be replaced, with options being explored to make it more resilient – raising it by a metre, waterproof box etc.

Discussion next turned to the Board's mobile 8" pump, it being noted that it failed on numerous occasions during the event, resulting in the Board borrowing South Holland IDB's pump. A photo was displayed on screen of the pump in use with a ramp so that the pump could continue to be used across a vehicle right of way. This ramp was made by Welland & Deepings IDB and enquiries have been made if they could produce one for the Board. Cllr P Bedford noted that quotes should also be sought from fabrication companies for comparison purposes. It also being added that it would be useful to be able to use it with both the 8" and 6" pumps.

The Chief Executive explained that representatives from Perkins (engine of pump), Xylem (control panel of pump) and Godwin have been to site to the Board's pump since the storm event. They have provided more training and vital information about how to run the pump, that was not known before. They also discussed a telemetry option that can be retrofitted to the pump which would send alerts of any issues (£1000). They are also looking into fuel tank options. The Godwin representative is going to attend next time it is used to monitor it (pump down at Swineshead Pumping Station for installation of dam). There was also some concern about the engine fumes going back through and that being the cause of the issues and so the Xylem representative is arranging for the exhaust flap to be rebalanced and an extra counterweight to be put on the back of it. The Chief Executive noted that SLD Pumps, who the Board purchase the pump from, have not engaged with the Board about its issues.

The committee noted how complicated the pump is and that in these emergency situations the Board don't want to be worrying about its reliability to continue running.

Mr P Holmes noted that the issues experienced with tractors most commonly are the EGR and AdBlue, noting that he has had AdBlue deleted from tractors which run without issue.

Mr P Holmes further noted the importance of using it in a non-emergency situation and ensuring the workforce have had training on using it in a non-emergency scenario.

It was noted that the pump borrowed from South Holland IDB is the same as the Board's but older and so doesn't have the AdBlue and it runs well.

It was suggested that deleting the AdBlue function off the pump would be supported by the committee.

It was noted that the Board will receive a similar update on the Strom Henk at the Board meeting in February.

The Executive Committee noted their thanks and appreciation to all Board employees' efforts during Storm Henk and also thanks to South Holland IDB for the hire of the pump and Welland & Deepings IDB for the ramp used with the pump. The Chief Executive noted he will send an email on the committee's behalf to all employees and the IDBs noted.

2257 Any Other Business - Agenda Item 12

(a) South Forty Foot Water Bank Project

It was noted that the Water Farming Reservoir Group (funded by Anglian Water) has requested that the Board send out a letter to a number of ratepayers on Board headed paper regarding the project. The project is about the storage of water in riparian and IDB watercourses.

The committee were of the opinion that this should not come from the Board, as although the Board have an interest in the project, they are not leading or endorsing it.

It was noted that Ian Warsap (SLWP Consultant) is employed by the group but does not represent the Board on this.

All AGREED that the Board will send out the letters on behalf of the Water Farming Reservoir Group, but not on Board headed paper and with a covering letter to explain the Board are not endorsing it and at a cost to the Water Farming Reservoir Group.

(b) Boston Borough Council Head of Planning

Cllr P Bedford noted that the current Head of Planning at Boston Borough Council, Mike Gildersleeves, is leaving.

(c) Residential development works - Heron Park, Wyberton, Chestnut Homes

Cllr P Bedford questioned if there is any further progress on this? The Projects Director noted that he has had no further correspondence from Chestnut Homes.

(d) Television interview

The Chief Executive noted that Peter Bateson (CEO Witham 4th IDB) and Anne Dorrian (Boston Borough Council Leader) have been interviewed for Look North about IDB funding, which will be aired Wednesday 24th January 2024.

(e) Lincolnshire Reservoir update at Board meeting

The Chief Executive questioned if the committee would like the SLWP Consultant to attend the Board meeting in February to give an update on the Lincolnshire Reservoir? The committee felt this would be beneficial if there is an update to give.

(f) Culvert Collapse - Wykes Lane, Donington

Mr J Fowler referred to the culvert collapse and road closure at Wykes Lane, Donington. The Chief Executive responded that they have been in touch with senior managers at Lincolnshire County Council who have accepted that it is their responsibility. The Board have maintained the conveyance of water, which is the Board's only responsibility.

(g) Swineshead Pumping Station Access Gates

Mr P Holmes questioned if that gates at Swineshead Pumping Station have now been locked to restrict access? It was confirmed it is to be locked this week and the grazier has been notified.

There being no further business the meeting closed at 11:41.

BLACK SLUICE INTERNAL DRAINAGE BOARD

EXECUTIVE COMMITTEE - 23 JANUARY 2024

AGENDA ITEM 07(a)

2023/24 BUDGET AND TEN-YEAR ESTIMATES

Introduction

At December's Executive meeting we reviewed the outline proposal for the ten year estimates considering the new electricity contract from 01 October 2023 and the additional early season cutting suggested as being required at the November Board meeting.

Working towards the objectives, for the general reserves, set in last year's budget of being able to fund 2 years electricity from reserves in a wet year, such as 2019, we are looking to achieve a General Reserve level of circa £2,000,000 in the tenth year, with a balanced budget, which would also meet the level suggested by the JPAG practitioners guide of 3-12 months of expenditure.

The historic rates of Black Sluice IDB are shown below.

Year	Penny Rate	Penny Rate Increase
2013/14	12.15	
2014/15	12.30	1.23%
2015/16	12.48	1.46%
2016/17	12.60	0.96%
2017/18	12.60	0.00%
2018/19	12.60	0.00%
2019/20	12.60	0.00%
2020/21	12.84	1.90%
2021/22	13.16	2.49%
2022/23	13.71	4.18%
2023/24	17.53	27.86%

I have included, as appendices, to this report for information as follows.

- a. 2023/24 Budget with 10 Year Estimates
 - i. Option 1 – Original schemes included
 - ii. Option 2 – Proactive/Reactive Schemes
 - iii. Option 3 – Proactive Schemes
- b. 10 Year Capital Schemes
 - i. Option 1 – Original schemes included
 - ii. Option 2 – Proactive/Reactive Schemes
 - iii. Option 3 – Proactive Schemes
- c. 2023/24 Summary budget by month
- d. 2023/24 Detailed budget by month
- e. 2023/24 Wages On-cost Reserve budget
- f. 10 Year Plant replacement budget
- g. 2022/23 Solar Panel Report
- h. Electricity analysis October 2023

2024/25 Budget & 10 Year Estimates

a) Rates & Levies

The penny rate has been set at 18.84p in the £ which is an increase of 7.47%. The increase we were working on for the ten year estimates last year was 15% but due to less electricity consumption and cost than anticipated this has meant we can be more restrained going forward.

The total income generated from the penny rate, as per last years values, will be £3,213,822 with £1,645,819 (51.21%) from Special Levies and £1,568,003 (48.79%) from Agricultural Drainage rates

The movement of land from Agriculture to Residential/Business for 2024/25 has not been included in these figures as at the time of writing the report the visits to confirm the status of these sites have not been completed and processed. The figures will be updated for the Board meeting.

	2023/24 Special Levy	2024/25 Proposed Special Levy	Increase due to Rate Increase	%	Increase due to Development	%
Boston Borough Council	£ 1,139,128.16	£ 1,224,254.11	£ 85,125.95	7.47%		0.00%
South Holland District Council	£ 213,985.74	£ 229,976.69	£ 15,990.95	7.47%		0.00%
North Kesteven District Council	£ 97,415.80	£ 104,695.59	£ 7,279.79	7.47%		0.00%
South Kesteven District Council	£ 80,851.16	£ 86,893.09	£ 6,041.93	7.47%		0.00%
	£ 1,531,380.86	£ 1,645,819.48	£ 114,438.62	7.47%	£ -	0.00%

b) Interest & Investment Income

Interest and investment income has been included, using the current balances and rates being achieved:

£200,000 Loughborough Building Society @ 6.0%pa	= £12,000
£200,000 Vernon Building Society @ 5.65%pa	= £11,300
£500,000 invested through Brewin Dolphin	= £15,550
£1,500,000 Natwest 90 Day notice Account @ 3.25%	= £48,750
£786,780 average Reserve Account Balance @ 1.46%	= £11,487
TOTAL	= £99,087

c) Grants & Local Levy

Based on Option 2, we anticipate up to £3,464,000 to be approved from grant funding with some of these only including indicative figures at the time they were submitted to the Environment Agency. Details of the schemes these are to fund are included under schemes below.

Bicker Fen Catchment Works	£ 10,000
Dunsby Fen Catchment Works	£ 10,000
Ewerby Fen Catchment Works	£ 10,000
Wyberton Marsh PS Transformer	£ 50,000
Head Dyke Bank Repairs (South Kyme PS) Specification	£ 65,000
Hodge Dyke Bank Repairs (Ewerby PS) Specification	£ 65,000
Head Dyke Bank Repairs (South Kyme PS) Works	£1,000,000
Hodge Dyke Bank Repairs (Ewerby PS) Works	£1,000,000
Peat Restoration Project	£ 172,000
Allan House PS Scheme	£1,082,000

d) Use of Development Fund

Historically a £5,000 administration fee has been charged to the fund and this has been included in 2024/25. Details of the Fund can be found later in this report. No other use of this fund is planned for in 2024/25.

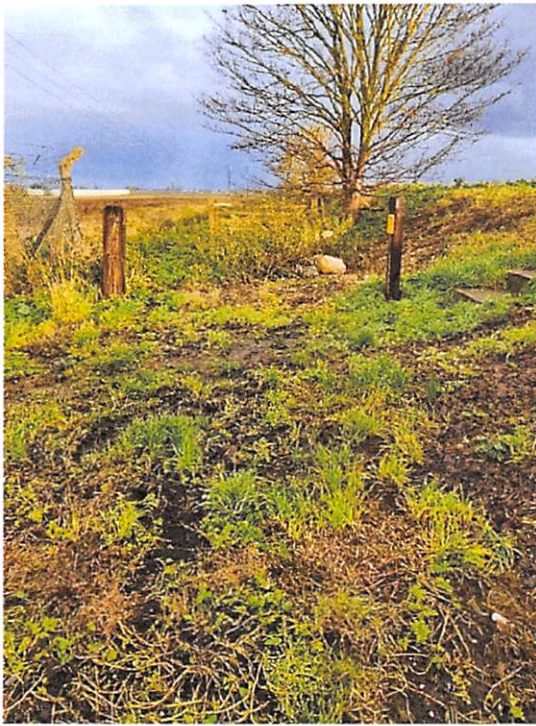
e) Rental Income

The following rents and other agreements are in place and have been included in the 2024/25 Budget. They were reviewed in 2023/24 with no amendments.

Site	Area/Description	2023/24 Budget Rent pa £
Hessle Drive, Boston	Bungalow	3,600
Depot, Swineshead	Aerial Mast, Orange	3,065
Bourne	Discharge permission, Geest Bourne Salads (Charged to Consents)	1,000
Wyberton, Pumping Station	Electricity supply, Port of Boston	462
Depot, Swineshead	2.4 acres - field at rear	500
Bourne Slipes	6.8 Acres - Grazing	165
New Hammond Beck	64 chains of bank	36

The current lessor of the Bourne Slipes has given notice of intention to not continue renting the land from us from 18 May 2024.

I have visited the west of the site to investigate a water supply Anglian Water are trying to charge us for and it would appear this land has not been grazed for some time with it being overgrown with weed and nettles.



f) Other Income

Consent applications are charged at £50 each and an estimated 84 have been allowed for over the year, as per last year.

Highland Water continues to be paid based on the actual costs incurred in the year including a 16% admin charge. £10,363 has been included for the year in the 2024/25 budget.

Other miscellaneous income includes items such as scrap metal sales, charges to the Chairman's account and rechargeable costs to employee's etc.

g) Solar Panel Income

Solar Panel Income has been performing as expected since installation and the budget has been included on this basis. A cumulative report since installation is included at appendix g.

h) Board Funded Schemes

The level of schemes has not increased with inflation over the past 15 years and broadly speaking we have been spending the same £100,000 on Drain Schemes and £100,000 on Pumping Station Schemes. £100,000 doesn't go anywhere near as far as it did in 2009 and wouldn't even buy a weedscreen cleaner for our bigger stations now. I therefore used the savings from the general reserve to increase the budget available for these schemes. The result based on 5% inflation rate from figure included in 2025/26 was an increase of 40% from £3.5m to £4.9m over the ten year period. This is Option 1 and, as will become clear below, was abandoned.

Following a review of the proactive maintenance the Pump Engineer and Projects Director have compiled a list of required works over the next ten years based on the following replacement timescales:

Control Cabinets	25 Years
Weedscreen Cleaner Refurbs	20 Years
Pump Motor refurbs	30 Years
Under Pump Inspections	10 Years

The result of this review identified a requirement of £7.4m over the 10 year period. This is shown as Option 3 and was deemed to be unaffordable as it would leave the Board's reserves very low for the following seven years.

Following prioritisation and compromise a more reactive/proactive combination was costed resulting in a requirement over the ten years of £5.4m, an increase of 54% based on the original figures presented in December 2023.

The Board funded schemes included in Option 2 are as detailed below, we will try to attract additional grant funding where we can to offset these costs. These are included assuming the electricity cost is at a level of "Average". If additional funding is required for electricity then the following years schemes would be reviewed and re-prioritised.

i. Large slip repairs (£159,000)

There are 25 slips for repair throughout the catchments with 8 of these being added after the last two events.

ii. Jetting to major pipelines (£75,000)

We will be carrying out phase two of Wyberton and Kirton for the 2024/2025 program of works.

iii. Damford Grounds PS Replace control panel (£60,000)

Installed in 1994 this control panel is proposed for replacement.

iv. Damford Grounds PS refurbish 2 x axial flow pumps (£50,000)

The 2 pumps at this station are proposed to be removed for inspection and refurbished.

v. Donington Wykes PS replace MCC (£30,000)

Installed in 2000 this control panel is proposed for replacement, following recent operational faults.

vi. Great Hale Fen pump drive couplings (£30,000)

The drive couplings at this station are worn and need replacing.

vii. Kirton Marsh PS under pump inspections (£11,000)

Inspection of wet well and pump chamber, level control equipment, replace all pump section connecting nuts & bolts.

viii. PS Level controllers - Various sites (£30,000)

High water levels affect existing water level reading equipment and control of pumps, alternatives to be investigated and installed. This was highlighted during Storm Babet and Henk where levels could only be gauged in person or by using the CCTV. Some pumps have to be switched into manual mode as when the sensors go under water the controllers that switch the pumps on and off can no longer operate.

ix. Rippingale Fen PS under pump inspections (£25,000)

Inspection of wet well and pump chamber, level control equipment, replace all pump section connecting nuts & bolts.

x. Hacconby Fen PS under pump inspections (£25,000)

Inspection of wet well and pump chamber, level control equipment, replace all pump section connecting nuts & bolts.

xi. General culvert replacement contributions (£5,000)

This is a budget allocated towards a benefit contribution from the Board in relation to the Board's use as a crossing point for their maintenance activities, for any culverts that are replaced within the Board's maintained watercourses that are the responsibility of the landowner and enable access to their land.

i) Grant/Local Levy Funded Schemes

Schemes planned that are to be funded from Grants are as follows.

i. Bicker Fen Catchment works (£10,000)

This scheme has been reprofiled, and may be again subject to the results of the Black Sluice Catchment Strategy

ii. Dunsby Fen Catchment Works (£10,000)

This scheme has been reprofiled, and may be again subject to the results of the Black Sluice Catchment Strategy

iii. Ewerby Fen Catchment Works (£10,000)

This scheme has been reprofiled, and may be again subject to the results of the Black Sluice Catchment Strategy

iv. Wyberton Marsh PS new transformer (£50,000)

An application has been made for this scheme, following site meetings with National Grid, it is anticipated that an LV connection is possible at this site removing the need for a HV transformer.

v. Head Dyke bank repairs(South Kyme PS) specification (£65,000)

Stantec have been asked to provide a scope of work/specification and preliminary fee budget for each site.

vi. Hodge Dyke bank repairs(Ewerby Fen PS) specification (£65,000)

Stantec have been asked to provide a scope of work/specification and preliminary fee budget for each site.

vii. Head Dyke bank repairs(South Kyme PS) works (£1,000,000)

A high-level estimate for the application to include management, procurement and delivery.

viii. Hodge Dyke bank repairs(Ewerby Fen PS) works (£1,000,000)

A high-level estimate for the application to include management, procurement and delivery.

ix. Peat Restoration Project - Bourne Fen (£172,000)

Funding has been granted for the 2 sites in Bourne, to install solar powered tilting weirs.

x. Allan House PS scheme (£1,082,000)

An FCERM GiA application has been made for funding to replace a section of outfall pipe, construct new manhole chambers, replace pumps, MCC and provide additional resilience to the pumping station, by raising electrical supply and control equipment.

j) Pumping Station Maintenance

Actual expenditure on Pumping Station maintenance in 2022/23 was £522,869 including electricity and insurance and included in the 2023/24 budget was £1,062,590 based on an average rainfall year, with average electricity consumption on the October 2022 tariffs.

With the government support for electricity bills, a much lower tariff being negotiated from October 2023 and a reduced consumption over the summer the anticipated forecast at the end of Period 6 (September 2023) was £1,063,316 including substantial amounts included for electricity over the winter period. Since the Quarter 2 Forecast was completed we have had Storm Babet and Storm Henk which have both required excessive pumping with circa £41,000 in the 5 days following Storm Babet and £106,000 in the two weeks following Storm Henk.

Using the same Wet/Average/Dry consumption figures for electricity as last year the new tariffs generate the figures shown in appendix I, including the Office/Depot to summarise;

	2023/24	2023/24	2024/25
Dry		£ 369,815	£ 345,167
Average		£ 775,252	£ 553,237
Wet		£ 1,551,313	£ 959,362
Standing Charges	£ 38,252	£ 68,954	£ 160,763
		80.26%	133.15%

Of course it is not all good news with electricity as whilst the consumption figures have come back down to reasonable levels, with the day rate only a few pence more than the night rate, the standing charges have been increased by 133.15% to £160,763 having already been increased by 80.26% last year.

The breakdown of the budget is as follows:

Pumping Station Maintenance Budget 2024/25			
	2023/24	2024/25	Increase
Plant	£ 24,476	£ 24,476	0.00%
Labour	£ 87,726	£ 103,585	18.08%
Pump Eng	£ 54,414	£ 69,252	27.27%
Electricity	£ 763,253	£ 540,306	-29.21%
Transformers	£ 2,160	£ 2,160	0.00%
CCTV	£ 9,504	£ 10,272	8.08%
Telemetry	£ 12,240	£ 14,172	15.78%
Purchases	£ 11,560	£ 11,620	0.52%
Insurance	£ 85,260	£ 93,996	10.25%
Other	£ 12,000	£ 12,000	0.00%
	£ 1,062,593	£ 881,839	-17.01%

Insurance increased by 1.24% overall at the 30 September 2023 renewal with the total being £91,694.19. Without the exceptional increase in the Management Liability policy to meet the minimum premium we would have been looking at a 2.48% reduction. A 5% increase from renewal has been included but it is hoped won't be required.

The upgrades to the telemetry and in particular the CCTV were really useful in Storm Henk and the access for the duty officer will be rolled out to everyone.

k) Drain Maintenance

Drain Maintenance Budget 2024/25						
		2022/23	2022/23	2023/24	2023/24	2024/25
		Budget	Actual	Budget	Q2 Estimate	Budget
3002	Summer Cutting	£ 550,829	£ 586,760	£ 601,839	£ 601,603	£ 654,997
3006	Drain Maintenance	£ 239,649	£ 148,279	£ 248,022	£ 258,703	£ 240,373
3008	Bushing	£ 75,688	£ 61,496	£ 64,984	£ 64,782	£ 76,927
3009	Culvert Survey		£ 12,358	£ 20,000	£ 20,000	£ 20,000
3010	Jetting	£ 10,000	£ -	£ 10,000	£ 10,000	£ 10,000
		£ 876,166	£ 808,893	£ 944,845	£ 955,088	£ 1,002,297

i) Summer Cutting

It was suggested at the November Board meeting that more early season cutting should be undertaken following the impacts of Storm Babet. To cater for this additional flailing two Twigas have been included in the budget to commence flailing from the first week of April through to the first week in July, ready to start the normal programme from 01 August.

Allowing for the delays experienced in 2023/24 the summer cutting programme has been delivered as per the budget and will be replicated for 2024/25.

ii) Winter Drain Maintenance

The Desilting programme is normally scheduled to commence following the cutting season, staggered as machines finish in December, and then be complete by 31 March. A delay was experienced last year meaning this ran into April and with the delays starting in December 2023 and, following Storm Henk, in January 2024 it is expected this will be the case in 2024. We have included 5 weeks in April 2024 and then the usual programme from December but only using 4 of the 5 excavators freeing up the fifth for schemes and project works. This should allow completion of the programmed schemes for this year.

The budget is slightly reduced to £240,373 this year. Only £148,279 worth was able to be completed in 2022/23 with the remainder being completed in April 2023.

iii) Bushing

Bushing has been included for 4 people for 10 weeks, as in previous years. As bushing is labour intensive, and employment costs have increased substantially, the budget has also had to be increased to £76,927.

iv) Culvert Surveying

The programme of culvert surveying will continue in 2024/25 and has been included at the same level as 2023/24.

v) Jetting

A comprehensive jetting programme is included in the Schemes budget but this budget is for the lower consequence, general maintenance works, that coincide with the desilting works included in Winter Drain Maintenance above.

l) Environmental Works

The budget for environmental works has been included for 2024/25 at £26,000.

The detail will be agreed at the Environment Committee Meeting on 27 February 2024 but the initial budget for the current year is as below with a forecast spend in period 6 of £24,806:

Water Vole Surveys	£2,000.00
Winter Bushing & Cleansing	£2,500.00
Barn Owl Box Replacements	£2,000.00
Tom Tom Repairs/Updates	£1,500.00
High Profile Watercourse Banks	£4,000.00
Mink Control	£2,000.00
Operation Fly swat partner	£3,600.00
Grass Snake Sites	£250.00
Wild Meadow Maintenance	£600.00
Pollinator Project	£750.00
WNNMP	£400.00
GLNP	£300.00
Total	£19,900.00

m) Environment Agency Precept

No increase in the Environment Agency precept has been included and a decision on the rate will be made by the Regional Flood and Coastal Committee in January 2024 and therefore £276,552 has been included in the 2024/25 budget. The precept has been at this rate since 2009/10.

n) Administration and Establishment

Admin Salaries

The Pay Award for 2024/25 is 6.45% with £1,130 of the £1,800 unconsolidated from last year being consolidated before the pay award is applied. This equates to just over 11% increase at scale point 15.

With the restructuring exercise last year we have gained an administrator, an engineer and a consultant which are all included in the administration costs and the Projects Director has been moved from the supervision costs to admin, with the Works Supervisor replacing him.

Whilst admin salaries appear to have increased by 19.52%, with the extra roles above the overall increase in salaries is only 12.04% across admin and supervision.

£576,000 has been included for Administration Salaries.

Office

Office Costs remain minimal due to most costs already being included in Depot Costs when the extension was built to house the offices.

Administration

A slight reduction on the telephone provisions have been achieved, despite having a new phone system and moving over to HiHi after the Avaya system has had substantial problems with the older phones we have not being supported.

We are having some network problems and are waiting for Fibre Broadband to be switched on in the area which will be taken up as soon as it is available, this will most likely be an additional cost.

We have been able to rationalise some of the services we have through HBP for the computer systems making the most of our Microsoft licences for anti-virus and mail filtering which were separate services previously and the Microsoft services were seen to be insufficient, but they are now suitable for our purposes.

Miscellaneous

Budget included in Miscellaneous is representative of last year's budget and includes items such as; Board meeting buffets, ADA Conference costs, Lincs ADA AGM, Floodex, Member's travel expenses, NFU Subscription etc.

Inspection

Comparative sums of £4,100 have been included for the two works inspections in the year but also £8,000 has been included for a Board Inspection in June.

Election

2024 is an election year and £500 has been included for the Returning Officers Fee.

Equipment and Building Maintenance

£1,000 has been included for carpark lining and a post and rail to be fitted to maximise the space available in the carpark for larger meetings.

In Office Equipment we have included £1,000 for a new franking machine (although ours is working fine it is no longer supported) £1,000 for a printer/photocopier for downstairs (the print quality on the current one is poor) and £2,000 for other items throughout the year.

In computer costs we have included £5,366 for Microsoft Antivirus and Watchguard to be set up to replace Sophos and £5,634 for other routine replacements such as computer and laptop upgrades. The servers were due to be replaced this year but they are running efficiently and if anything we may just upgrade the storage space. Previously server replacements have been in excess of £20,000. We are looking at options in the future to use a cloud based server but some of the programmes we currently use wouldn't allow this.

Depot

When the road to the Depot gate was put in the gulleys were put in at a level to allow a wearing course to be applied and this was never completed. The road is in good condition but the gulleys sit proud and therefore do not work. £4,000 has been included to set these gulleys to the correct level to allow the water to drain away.

Most other costs are in line with inflation except the cost of gas which has increased in line with other utilities.

The overall increase in Depot Expenditure included in the budget is 13.94%.

Bungalow

No works are planned for the bungalow this year so we have just included for the gas safety check.

Administration and Establishment Overall

The overall impact on Admin and Establishment is an increase of 16.31%.

o) Development Reserve

The anticipated position of the Development Reserve account at the end of the current financial year is as follows.

Opening Balance @ 1st April 2023	£	460,414
Developer Contributions	£	100,116
Use of development Fund	£	0
Admin Charge	£	(5,000)
Estimated Closing Balance @ 31st March 2024	<u>£</u>	<u>555,530</u>

No expenditure is currently planned from this reserve, but the Operations Team are considering options for the future.

p) Wages On-Cost Reserve

We anticipate that the Wages Oncost reserve will end the year with a surplus of £105,938 reduced by £22,085 in the current year. With actual wages costs and inflationary increases across other expenditure headings we have maintained the recharge rate at 260% resulting in a £43,444 deficit in the year leaving £62,494 surplus in the reserve at the end of 2024/25.

	2022/23 Actual	2023/24 Estimate	2024/25 Budget
Basic Pay	367,288	411,667	445,392
Overtime	41,308	43,310	50,137
Call Out		437	1,400
Holiday Pay	4,375	3,918	
Ess User	26,212	27,312	29,796
Mileage	21,347	21,280	31,301
Arrears	1,028	191	
ERs NI	44,963	48,986	57,462
ERs Superan	118,376	125,809	127,639
Wages Costs	624,898	682,910	743,126
Cleaning	1,004	1,087	1,141
Telephone	8,897	9,958	10,456
Advertising	31	31	33
Copy & Print		48	50
Off Equip		230	242
H&S	10,314	8,573	9,001
Prot Clothing	3,740	4,479	4,703
Misc	168	111	117
Training	7,274	8,103	8,508
Consultants	262	262	275
Labour	27,407	42,550	44,677
Pump Eng	289	(12,704)	(13,339)
Wages Rech	(684,599)	(723,777)	(765,781)
Small Plant	224	224	235
Reserve B/F		128,023	105,938
Surplus/(Deficit)		(22,085)	(43,444)
Reserve C/F	128,023	105,938	62,494

q) 10 Year Plant replacement Estimates

The report included at appendix f includes updated actuals for the current financial year.

No changes have been made to the report presented at the December 2023 meeting, other than reducing the life of the 8" pump from 20 years to 10 years.

Post this report being compiled the Fitters van has been written off after the engine was flooded with water. The proposal is to keep the Mitsubishi with the lowest mileage and fit a cab that will allow the tool boxes to be accessible. This may mean the Fitter can carry less tools but we feel this will give better ground clearance.

r) **General Reserve**

For the General Reserve the long term aims of the Board and how we will meet them is as follows;

- **Maintain** - Maintain the General Reserve at between three and twelve months of net revenue expenditure. (As per JPAG Practitioners Guide). The General reserve does drop below 25% in three of the ten years in the Option 2 estimates but when built up to above 25% in 2028/29 they steadily increase in relation to expenditure.
- **Aim** - Aim to be able to fund a minimum of two consecutive “Wet” years of Electricity from the General Reserve. Based on the October 2023 electricity estimates a “wet” years electricity cost has been calculated at £959,362 so 2 years would be £1,918,724. This is exceeded in the tenth year of the estimates in 2033/34.
- **Budget** - With the General Reserve at the target level aim for a balanced Budget. To enable the reserves to be increased to the levels required a surplus has been generated most years to enable this. The level of surpluses will need to be reviewed as time progresses to account for changes in inflation rates and required schemes.

BLACK SLUICE INTERNAL DRAINAGE BOARD
2024/25 Budget and 10 Year Estimates
January Exec - Option 2

Income	Actual	Budget	Q2 Forecast	Budget / Estimates									
	2022/23	2023/24	2023/24	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32	2032/33	2033/34
Rates and Levies	2,325,594	2,990,356	2,982,571	3,213,822	3,406,583	3,611,285	3,792,105	3,981,454	4,181,039	4,390,858	4,610,913	4,841,203	5,083,433
Interest & Investment Income	17,357	18,225	79,820	99,087	104,041	109,243	114,706	120,441	126,463	132,786	139,425	146,397	153,716
Grants/Local Levy	70,000	265,000	535,844	3,464,000	1,579,000	828,000	435,000						
Contribution Development Fund	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000
Other Income	185,928	23,066	27,179	26,765	28,103	29,508	30,984	32,533	34,160	35,868	37,661	39,544	41,521
Rechargeable Income	683,313	470,608	473,595	497,275	522,138	548,245	575,658	604,441	634,663	666,396	699,716	734,701	771,436
Solar Panel Income	21,411	21,657	25,600	25,473	26,747	28,084	29,488	30,963	32,511	34,136	35,843	37,635	39,517
TOTAL INCOME	3,308,603	3,793,912	4,129,609	7,331,422	5,671,613	5,159,366	4,982,940	4,774,831	5,013,835	5,265,044	5,528,558	5,804,480	6,094,624

Expenditure	Actual	Budget	Q2 Forecast	Budget / Estimates									
	2022/23	2023/24	2023/24	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32	2032/33	2033/34
Board Funded Schemes	200,011	249,000	266,783	500,000	439,000	691,250	514,000	475,000	526,000	525,000	551,000	580,000	610,000
FDGiA/Local Levy Funded Schemes	68,073	879,966	930,574	3,464,000	1,579,000	828,000	435,000	0	0	0	0	0	0
Pumping Station Maintenance	197,746	214,080	285,135	247,537	259,914	272,910	286,555	300,883	315,927	331,723	348,309	365,725	384,011
Pumping Station Electricity	257,092	763,250	685,182	540,306	567,321	595,687	625,472	656,745	689,583	724,062	760,265	798,278	838,192
Insurance	68,031	85,260	92,999	93,996	98,696	103,631	108,812	114,253	119,965	125,964	132,262	138,875	145,819
Drain Maintenance	808,893	944,845	955,088	1,002,297	1,052,412	1,105,032	1,160,284	1,218,298	1,279,213	1,343,174	1,410,333	1,480,849	1,554,892
Environmental Works	17,808	21,000	24,806	26,000	27,300	28,665	30,098	31,603	33,183	34,842	36,585	38,414	40,335
Administration & Establishment	621,767	642,308	659,177	746,821	784,162	823,370	864,539	907,766	953,154	1,000,812	1,050,852	1,103,395	1,158,564
EA Precept	276,552	276,552	276,552	276,552	290,380	304,899	320,144	336,151	352,958	370,606	389,136	408,593	429,023
Rechargeable Expenditure	621,532	437,775	427,498	462,581	485,710	509,996	535,496	562,270	590,384	619,903	650,898	683,443	717,615
Solar Panel Expenditure	866	3,238	3,238	3,238	3,400	3,570	3,748	3,936	4,133	4,339	4,556	4,784	5,023
TOTAL EXPENDITURE	3,138,371	4,517,274	4,607,031	7,363,328	5,587,295	5,267,009	4,884,147	4,606,905	4,864,500	5,080,425	5,334,196	5,602,356	5,883,474

OPENING BALANCE	1,262,024	1,432,256	1,432,256	954,834	922,928	1,007,246	899,603	998,396	1,166,322	1,315,657	1,500,276	1,694,638	1,896,762
Introduced from Plant Reserve													
SURPLUS / (DEFICIT) IN YEAR	170,232	(723,362)	(477,422)	(31,906)	84,318	(107,643)	98,793	167,926	149,335	184,619	194,362	202,124	211,150
CLOSING BALANCE	1,432,256	708,894	954,834	922,928	1,007,246	899,603	998,396	1,166,322	1,315,657	1,500,276	1,694,638	1,896,762	2,107,913

Reserve % of Expenditure (Excl Grants)	46.68%	16.67%	25.97%	23.67%	25.13%	20.27%	22.44%	25.32%	27.05%	29.53%	31.77%	33.86%	35.83%
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RATE	13.71	17.53	17.53	18.84	19.97	21.17	22.23	23.34	24.51	25.74	27.03	28.38	29.80
Increase in Rates		27.86%	27.86%	7.47%	6.00%	6.01%	5.01%	4.99%	5.01%	5.02%	5.01%	4.99%	5.00%

Black Sluice Internal Drainage Board
Option 2 - 10 Year Schemes Budget

Year	Type	Scheme	Total	Grant / Local Levy	Other Contributions	Possible Board Contribution	Drain	PS
2024/25	Drain	Large slip repairs	£159,000				£159,000	
	Drain	Bicker Fen Catchment works	£10,000	£10,000				
	Drain	Jetting to major pipelines	£75,000				£75,000	
	Drain	Dunsby Fen Catchment Works	£10,000	£10,000				
	Drain	Ewerby Fen Catchment Works	£10,000	£10,000				
	Pump	Damford Grounds PS Replace control panel	£60,000					£60,000
	Pump	Damford Grounds PS refurbish 2 x axial flow pumps	£50,000					£50,000
	Pump	Donington Wykes PS replace MCC	£30,000					£30,000
	Pump	Great Hale Fen pump drive couplings	£30,000					£30,000
	Pump	Kirton Marsh PS under pump inspections	£11,000					£11,000
	Pump	Wyberton Marsh PS new transformer	£50,000	£50,000				
	Pump	PS Level controllers - Various sites	£30,000					£30,000
	Pump	Rippingale Fen PS under pump inspections	£25,000					£25,000
	Pump	Hacconby Fen PS under pump inspections	£25,000					£25,000
	Pump	Head Dyke bank repairs(South Kyme PS) specification	£65,000	£65,000				
	Pump	Hodge Dyke bank repairs(Ewerby Fen PS) specification	£65,000	£65,000				
	Pump	Head Dyke bank repairs(South Kyme PS) works	£1,000,000	£1,000,000				
	Pump	Hodge Dyke bank repairs(Ewerby Fen PS) works	£1,000,000	£1,000,000				
	Drain	Peat Restoration Project - Bourne Fen	£172,000	£172,000				
	Pump	Allan House PS scheme	£1,082,000	£1,082,000				
Drain	General culvert replacement contributions	£5,000				£5,000		
			£3,964,000	£3,464,000			£239,000	£261,000
2025/26	Drain	SFFD Desilting Guthrum to Blackhole Drove PS	£70,000				£70,000	
	Drain	Bicker Fen Catchment works	£430,000	£113,250	£266,750	£50,000		
	Drain	Dunsby Fen Catchment Works	£414,000	£45,508	£318,492	£50,000		
	Drain	Ewerby Fen Catchment Works	£750,000	£332,410	£367,590	£50,000		
	Drain	Horbling Town Beck Flood Alleviation scheme	£10,000	£10,000				
	Pump	Ewerby Fen PS replace control panel	£65,000					£65,000
	Pump	South Kyme PS replace control panel	£54,000					£54,000
	Drain	Jetting to major pipelines	£40,000				£40,000	
	Drain	Graft Drain	£35,000				£35,000	
	Drain	NFF Desilting	£20,000				£20,000	
	Pump	Great Hale Fen PS new transformer	£55,000	£55,000				
	Pump	Swineshead PS new transformer	£70,000	£70,000				
	Drain	General culvert replacement contributions	£5,000				£5,000	
			£2,018,000	£626,168	£952,832	£150,000	£170,000	£119,000
2026/27	Drain	Claydyke desilting	£130,000				£130,000	
	Drain	NFF Desilting	£60,000				£60,000	
	Drain	Jetting to major pipelines	£50,000				£50,000	
	Drain	Horbling Town Beck Flood Alleviation scheme	£758,000	£130,568	£577,432	£50,000		
	Drain	Dowsby Fen Catchment Works	£10,000	£10,000				
	Pump	Horbling Fen PS new roof	£18,500					£18,500
	Pump	Gosberton Fen PS Refurbish 3 x axial flow pumps	£78,750					£78,750
	Pump	Swineshead PS replace MCC	£85,000					£85,000
	Pump	South Kyme Fen PS refurbish w/s cleaner & controls	£90,000					£90,000
	Pump	Swaton Fen PS replace MCC	£48,000					£48,000
	Pump	Rippingale Fen PS replace MCC	£48,000					£48,000
	Pump	Donington North lngs PS new transformer	£55,000	£55,000				
	Pump	Cooks Lock PS new transformer	£55,000	£55,000				
	Pump	Holland Fen under pump inspections	£28,000					£28,000
Drain	General culvert replacement contributions	£5,000				£5,000		
			£1,519,250	£250,568	£577,432	£50,000	£245,000	£396,250
2027/28	Drain	Graft Drain	£55,000				£55,000	
	Drain	Jetting to major pipelines	£65,000				£65,000	
	Pump	Cooks Lock p/s refurbish weedscreen cleaner	£80,000					£80,000
	Drain	New Hammond Beck Desilting	£50,000				£50,000	
	Drain	Dowsby Fen Catchment Works	£350,000	£162,686	£137,314	£50,000		
	Pump	Bicker Fen replacement control panel	£33,000					£33,000
	Pump	Bicker Fen refurb 1 x axial flow pump	£33,000					£33,000
	Pump	Wyberton Chain Bridge PS new transformer	£60,000	£60,000				
	Pump	Holland Fen PS new transformer	£75,000	£75,000				
	Pump	Donington Northings PS refurbish 3 x axial flow pumps	£85,000					£85,000
	Pump	Ewerby Fen PS refurbish 2 x axial flow pumps	£58,000					£58,000
Drain	General culvert replacement contributions	£5,000				£5,000		
			£949,000	£297,686	£137,314	£50,000	£175,000	£289,000
2028/29	Drain	Old Hammond Beck Desilting	£80,000				£80,000	
	Drain	Jetting to major pipelines	£60,000				£60,000	
	Pump	Kirton Marsh p/s replace control panel	£35,000					£35,000
	Drain	Bourne Fen 28/10 Revetment	£30,000				£30,000	
	Pump	Helpringham p/s new roof	£20,000					£20,000
	Pump	Wyberton Chain Bridge PS under pump inspection	£25,000					£25,000
	Pump	Wyberton Chain Bridge PS refurbish 3 x axial flow pumps	£90,000					£90,000
	Pump	Wyberton Chain Bridge PS replace MCC	£72,000					£72,000
	Pump	Dowsby Fen refurbish 2 x axial flow pumps	£58,000					£58,000
Drain	General culvert replacement contributions	£5,000				£5,000		
			£475,000				£175,000	£300,000

2029/30	Drain	Jetting to major pipelines	£60,000			£60,000	
	Pump	Chain Bridge p/s refurbish 3 x axial flow pumps	£95,000				£95,000
	Drain	Cooks lock PS pump drain desilting under pump inspection	£36,000			£36,000	
	Drain	Dowsby Fen pump drain desilting/pump inspection	£36,000			£36,000	
	Pump	Quadring Fen p/s replace control panel	£40,000				£40,000
	Pump	Mallard Hurn PS under pump inspections	£32,000				£32,000
	Pump	Damford Grounds PS under pump inspections	£32,000				£32,000
	Pump	Helpringham Fen PS under pump inspections	£32,000				£32,000
	Pump	Swaton Fen PS under pump inspections	£32,000				£32,000
	Pump	Billingborough Fen PS under pump inspections	£32,000				£32,000
	Pump	Pinchbeck Fen PS under pump inspections	£32,000				£32,000
	Pump	Haconby Fen PS refurbish 1 x axial flow pump	£30,000				£30,000
	Drain	Quadring Fen pump drain desilting/pump inspection	£32,000			£32,000	
	Drain	General culvert replacement contributions	£5,000			£5,000	
			£526,000			£169,000	£357,000
2030/31	Drain	Damford PS pump drain desilting/under pump inspections	£50,000			£50,000	
	Drain	Jetting to major pipelines	£80,000			£80,000	
	Pump	Horbling p/s control panel	£45,000				£45,000
	Pump	Mallard Hurn control panel	£45,000				£45,000
	Pump	Mallard Hurn PS under pump inspections	£10,000				£10,000
	Pump	Trinity College refurb pumps	£63,000				£63,000
	Drain	Black Hole Drove p/s under pump inspections	£25,000			£25,000	
	Pump	Ewerby Fen PS under pump inspections	£34,000				£34,000
	Pump	South Kyme Fen PS under pump inspections	£34,000				£34,000
	Pump	Sempringham Fen PS under pump inspections	£34,000				£34,000
	Pump	Blackhole Drove PS refurbish 3 x axial flow pumps	£100,000				£100,000
	Drain	General culvert replacement contributions	£5,000			£5,000	
			£525,000			£160,000	£365,000
2031/32	Drain	Jetting to major pipelines	£90,000			£90,000	
	Drain	Heckington Fen pump drain desilting under pump inspections	£50,000			£50,000	
	Pump	Billingborough Fen p/s control panel	£50,000				£50,000
	Pump	Dowsby Lode PS control panel	£50,000				£50,000
	Pump	Pinchbeck Fen PS control panel	£50,000				£50,000
	Pump	Swineshead PS refurbish 3 x axial flow pumps	£105,000				£105,000
	Pump	Swaton Fen PS refurbish 1 x axial flow pump	£35,000				£35,000
	Drain	Dowsby Fen PS drain desilting under pump inspections	£49,000			£49,000	
	Drain	Dowsby Lode PS under pump inspections	£36,000			£36,000	
	Drain	Dunsby Fen PS under pump inspections	£36,000			£36,000	
			£551,000			£261,000	£290,000
2032/33	Drain	Jetting to major pipelines	£90,000			£90,000	
	Pump	Rippingale p/s refurbish 1 x axial flow pump	£37,000				£37,000
	Drain	Gosberton Fen pump drain desilting/under pump inspections	£56,000			£56,000	
	Drain	Swineshead pump drain desilting under pump inspections	£66,000			£66,000	
	Drain	Donington Northings PS desilting under pump inspections	£56,000			£56,000	
	Drain	Great Hale Fen PS under desilting pump inspections	£56,000			£56,000	
	Drain	Trinity College PS desilting/under pump inspections	£56,000			£56,000	
	Drain	General culvert replacement contributions	£7,000			£7,000	
	Pump	Holland Fen PS refurbish 3 x axial flow pumps	£118,000				£118,000
	Pump	Helpringham Fen PS refurbish 1 x axial flow pump	£38,000				£38,000
			£580,000			£387,000	£193,000
2033/34	Drain	Horbling Fen PS desilting/under pump inspections	£35,000			£35,000	
	Drain	Bicker Fen PS desilting/under pump inspections	£40,000			£40,000	
	Drain	Jetting to major pipelines	£91,000			£91,000	
	Pump	Horbling Fen PS refurbish w/s cleaner & controls	£121,000				£121,000
	Pump	Sempringham Fen PS refurbish 1 x axial flow pump	£41,000				£41,000
	Pump	BlackHole Drove PS refurbish w/s cleaner & controls	£121,000				£121,000
	Pump	Quadring Fen PS refurbish 1 x axial flow pump	£41,000				£41,000
	Pump	Bicker Eau PS replace 2 x submersible pump	£120,000				£120,000
			£610,000			£166,000	£444,000

Pump	Dowsby Fen PS replace MCC	£50,000					£50,000
Pump	Wyberton Marsh PS replace MCC	£72,000					£72,000
Pump	Trinity College PS replace MCC	£52,000					£52,000
Pump	Haconby PS replace MCC	£45,000					£45,000
Pump	Heckington Fen PS replace MCC	£54,000					£54,000
Pump	Cooks Lock PS replace MCC	£75,000					£75,000
Pump	Black Hole Drove PS replace MCC	£83,000					£83,000
Pump	Dyke Fen PS refurbish weedscreen cleaner	£90,000					£90,000
Pump	Haconby PS refurbish axial flow pump	£25,000					£25,000
Pump	Kirton Marsh PS new roof	£20,000					£20,000
Pump	Kirton Marsh PS refurbish 1 x axial flow pump	£29,000					£29,000
Pump	Great Hale Fen PS refurbish 3 x axial flow pumps	£85,000					£85,000
Pump	Holland Fen PS replace MCC	£88,000					£88,000
Pump	Helpingham Fen PS replace MCC	£50,000					£50,000
Pump	Dowsby Fen PS refurbish w/s cleaner & controls	£93,000					£93,000
Pump	Trinity College PS refurbish w/s cleaner & controls	£95,000					£95,000
Pump	Sempringham Fen PS replace MCC	£52,000					£52,000
Pump	Twenty PS refurbish 1 x axial flow pump	£30,000					£30,000
Pump	Quadring Fen PS replace MCC	£52,000					£52,000
Pump	Mallard Hurn PS replace MCC	£55,000					£55,000
Pump	Damford Grounds PS refurbish w/s cleaner & controls	£100,000					£100,000
Pump	Trinity College PS refurbish 2 x axial flow pumps	£63,000					£63,000
Pump	Horbling Fen PS replace MCC	£55,000					£55,000
Drain	Cooks Lock pump drain desilting/under pump inspections	£42,000					£42,000
Pump	Kirton Marsh PS refurbish w/s cleaner & controls	£105,000					£105,000
Pump	Heckington Fen PS refurbish 2 x axial flow pumps	£67,000					£67,000
Pump	Cooks Lock PS refurbish 3 x axial flow pumps	£100,000					£100,000
Pump	Billingborough Fen PS replace MCC	£58,000					£58,000
Pump	Dowsby Lode PS replace MCC	£58,000					£58,000
Pump	Pinchbeck Fen PS replace MCC	£58,000					£58,000
Pump	Rippingale Fen PS refurbish 1 x axial flow pump	£35,000					£35,000
Pump	Holland Fen PS 3 x pump refurb & motor	£32,000					£32,000

£1,968,000

Black Sluice Internal Drainage Board 2024/25 Budget

Description	S	1	2	3	4	5	6	7	8	9	10	11	12
		April	May	June	July	August	September	October	November	December	January	February	March
Rates & Levies	3,213,822	542,856	392,988	1,221,566	187,622	67,326	38,327	27,646	96,708	636,345	161	93	14
Interest & Grants	351,087	179,931	2,483	12,615	14,408	18,510	22,454	3,370	5,327	10,151	9,196	86,579	(13,936)
Development Fund	5,000												5,000
Other Income	26,765	4,063	1,671	1,067	1,067	1,067	1,067	7,323	1,067	1,067	1,067	1,067	5,174
Rechargeable Income	497,275	8,612	46,382	8,509	87,488	16,647	28,706	71,755	51,420	36,348	35,081	42,767	63,559
Solar Income	25,473	2,718	3,612	4,078	2,486	3,225	2,601	1,508	718	548	655	1,118	2,206
Total Income	4,119,422	738,181	447,136	1,247,834	293,071	106,774	93,154	111,603	155,240	684,459	46,159	131,624	62,016
Capital Schemes	642,000	50,000	53,000	83,000	175,000	111,000	85,000					25,000	60,000
Pumping Station Maintenance	881,839	74,091	65,829	57,453	59,393	54,222	57,445	63,975	79,652	76,604	87,336	99,088	106,750
Drain Maintenance	1,002,297	103,664	36,599	59,433	31,986	123,824	121,677	139,074	128,232	76,292	80,604	49,133	51,780
Environmental Works	26,000	2,838	1,177	346	1,512	201	2,550	6,008	271	4,078	5,018	1,042	959
Admin & Establishment	746,821	77,960	60,519	67,727	62,983	59,461	62,768	60,025	60,274	60,730	55,437	60,374	58,563
EA Precept	276,552			138,276						138,276			
Solar Expenses	3,238										3,238		
Rechargeable Expenditure	462,581	8,011	43,146	7,915	81,384	15,486	26,703	66,749	47,833	33,813	32,634	39,783	59,125
Development Fund													
On Costs													
Total Expenditure	4,041,328	316,565	260,270	414,150	412,259	364,194	356,144	335,831	316,263	389,792	264,266	274,420	337,176
Surplus / Deficit	78,094	421,616	186,866	833,684	(119,188)	(257,420)	(262,989)	(224,228)	(161,023)	294,667	(218,107)	(142,796)	(275,160)

Analysis

Description	Analysis	1	2	3	4	5	6	7	8	9	10	11	12
		April	May	June	July	August	September	October	November	December	January	February	March
Summer Cutting	654,997	38,819	31,734	38,443	31,986	123,824	121,154	140,284	104,371	23,683	700		
Winter Maintenance	240,373	60,015								30,313	49,133	49,133	51,780
Chemical	0												0
Bushing	76,927								23,861	22,295	30,771		
Pest Cont	20,000	4,831	4,865	10,991			524	(1,211)					0
Jetting	10,000	0		10,000									
Drain Maintenance	1,002,297	103,664	36,599	59,433	31,986	123,824	121,677	139,074	128,232	76,292	80,604	49,133	51,780

Wages Oncost Reserve 2024/25 Budget

	2022/23 Actual	2023/24 Estimate	2024/25 Budget	2024/25 Oncost Rate
Basic Pay	367,288	411,667	445,392	
Overtime	41,308	43,310	50,137	
Call Out		437	1,400	
Holiday Pay	4,375	3,918		
Ess User	26,212	27,312	29,796	
Mileage	21,347	21,280	31,301	
Arrears	1,028	191		
ERs NI	44,963	48,986	57,462	
ERs Superan	118,376	125,809	127,639	
Wages Costs	624,898	682,910	743,126	
Cleaning	1,004	1,087	1,141	
Telephone	8,897	9,958	10,456	
Advertising	31	31	33	
Copy & Print		48	50	
Off Equip		230	242	
H&S	10,314	8,573	9,001	
Prot Clothing	3,740	4,479	4,703	
Misc	168	111	117	
Training	7,274	8,103	8,508	
Consultants	262	262	275	
Labour	27,407	42,550	44,677	
Pump Eng	289	(12,704)	(13,339)	
Wages Rech	(684,599)	(723,777)	(765,781)	260
Small Plant	224	224	235	
Reserve B/F		128,023	105,938	
Surplus/(Deficit)		(22,085)	(43,444)	
Reserve C/F	128,023	105,938	62,494	

PLANT REPLACEMENT BUDGETS 2024/25

Existing Plant/Equipment	Year Purchased	Purchase Price	Hours / Miles		Age to Replace	Replace Year	New Plant	Replace Cost	Est Trade in Target	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32	2032/33
			As at 27/11/22							£431,304	£381,859	£391,115	£482,463	£340,939	£451,661	£606,826	£593,265	£504,908
Twiga SPV2 (2015)	2015/16	£174,800	6,423	Hours	8	2031/32	Twiga/Herder?	£288,295	£60,000									
Twiga SPV2 (2019)	2019/20	£197,150	2,835	Hours	8	2027/28	Twiga/Herder?	£291,280	£72,820				£218,460					
Twiga SPV2 (2017)	2017/18	£205,811	4,469	Hours	8	2025/26	Twiga/Herder?	£304,077	£76,019		£228,057							
Aebi T211	2016/17	£55,058	3,496	Hours	13	2029/30	Aebi & Rear Flail	£103,820	£15,972					£87,848				
Hitachi ZX 210LC-5B	2016/17	£133,845	7,082	Hours	8	2024/25	20T Excavator	£197,750	£49,438	£148,313								£219,125
Unimog	2020/21	£148,000	74,503	Km	8	2028/29	New unimog	£218,663	£54,666					£163,998				
JCB 130 Telescopic LR	2019/20	£105,350	4,820	Hours	8	2027/28	13T Excavator	£155,650	£38,912				£116,737					
JCB 145 Standard & LR	2019/20	£129,850	3,872	Hours	7	2026/27	13T Excavator	£182,712	£52,203			£130,509						
JCB 145 Telescopic LR	2022/23	£137,500	0	Hours	8	2030/31	14T Excavator	£203,150	£50,788							£152,363		
JCB 150X Excavator	2022/23	£139,605	664	Hours	8	2030/31	15T Excavator	£206,260	£51,565							£154,695		
JCB 531 Teleporter	2012/13	£43,470	3,580	Hours	12	2024/25		£78,066	£13,011	£65,055								
Vauxhall (Fitter)	2019/20	£16,255	37,616	Miles	7	2026/27	Fitters Van	£22,872	£3,267			£19,605						
Mitsubishi(Pump Engineer)	2019/20	£20,431	50,694	Miles	4	2027/28	Pick-Up	£27,610	£11,500				£16,110				£19,582	
Mitsubishi(Works Supervisor)	2019/20	£20,431	88,553	Miles	4	2027/28	Pick-Up	£27,793	£9,500				£18,293				£22,235	
Mitsubishi(Pump Maintenance)	2019/20	£20,431	37,120	Miles	4	2027/28	Pick-Up	£27,793	£12,000				£15,793				£19,196	
Mitsubishi (Works Manager)	2019/20	£20,000	31,993	Miles	4	2027/28	Pick-Up	£28,768	£11,000				£17,768				£21,597	
Vauxhall Tipper	2022/23	£30,271	21,843	Miles	7	2029/30	Tipper	£42,594	£6,085						£36,509			
Dump Trailer 1	2006	£13,832			18	2024/25	Dump Trailer	£33,288	£3,699	£29,590								
Low Loader Trailer	2020/21	£27,000			15	2036/37	Low Loader	£56,131	£7,484									
Tipping Trailer	2022/23	£6,895			25	2047/48		£23,349	£1,868									
4m Trailer	2022/23	£4,500			25	2047/48		£15,239	£1,219									
100mm Self priming Pump					16	2039/40		£22,000										
Vibrating piling hammer	2015/16				20	2035/36												
150mm Portable Pump	2006	£16,050			16	2039/40		£30,000										
Compressor	2008	£4,950																
Ride on Lawnmower	2016/17				8	2024/25		£26,000	£6,500	£19,500								
Fuel Tanks						2024/25				£6,000								
8" Mobile Pump	2021/22	£52,566			10	2031/32		£85,624										£85,624
Weedbaskets										£7,000		£7,718			£8,934	£9,381	£9,850	£10,342
Net Spend from Plant Reserve										£275,457	£228,057	£157,831	£403,162	£163,998	£133,291	£316,438	£406,380	£229,467
Generated										£226,013	£237,313	£249,179	£261,638	£274,720	£288,456	£302,878	£318,022	£333,923
Balance C/F										£381,859	£391,115	£482,463	£340,939	£451,661	£606,826	£593,265	£504,908	£609,364

Solar Panel Analysis

Income	Period	Swineshead PS	Swineshead HQ	Donington NI	Chainbridge	Wyberton	Great Hale	Holland Fen	Cooks Lock	Gosberton & Dowsby Fen	Black Hole Drove	Heckington	Damford	Dyke Fen	TOTAL
2015 & Prior		7126.69	7614.44	119.69	111.86	111.17	0	118.45	117.34	135.74	106.1	47.08	41.71	47.08	15697.35
2016 Actual		1818.77	5140.47	996.33	1069.91	1078.49	450.17	1057.26	928.16	1176.23	891.15	534.29	429.44	389.48	15960.15
2017 Actual		1789.97	4962.22	1163.05	1041.77	1055.86	606.51	1045.23	882.03	1184.93	866.65	513.72	425.97	457.67	15995.58
2018 Actual		2044.68	5176.37	1251.79	1216.97	1213.88	691.85	1194.97	1024.3	1349.33	987.29	610.98	483.47	315.71	17561.59
2019 Actual		1977.14	4709.3	1197.72	1152.53	1140.65	671.94	1137.47	982.43	1102.25	943.32	586.52	471.3	532.21	16604.78
2020 Actual		2016.25	4497.84	1228.01	1210.13	1252.48	697.18	1173.59	1027.68	1428.78	958.28	606.71	482.76	541.55	17121.24
2021 Actual		1401.59	4284.57	1205.31	1218.22	1156.45	697.91	1196.05	1062.41	1032.61	950.62	617.28	496.27	556.21	15875.5
2022 Actual		1616.12	7553.51	1346.04	1410.96	1559.44	812.97	1385.22	1210.12	1032.61	957.79	722.13	514.57	642.88	20904.84
2023 Actual P1-P6		1620.77	8099.16	765.13	1200	1222.01	650.74	1134.44	1036.3	979.64	886.12	624.74	479.42	535.24	19233.71
2023 Budget	7	129	372	90	93	100	54	90	77	77	70	48	38	42	1280
2023 Budget	8	62	177	43	44	48	26	43	37	37	34	23	18	20	612
2023 Budget	9	47	135	33	34	36	20	33	28	28	26	18	14	15	467
2023 Budget	10	56	161	39	41	44	24	39	34	33	31	21	17	18	558
2023 Budget	11	96	276	67	69	74	40	66	57	57	52	36	28	31	949
2023 Budget	12	189	544	132	136	147	79	131	113	112	103	71	56	61	1874
		£21,991	£53,703	£9,677	£10,049	£10,239	£5,522	£9,845	£8,617	£9,907	£7,863	£5,080	£3,996	£4,205	£160,695
Expenditure to date		£13,595	£51,351	£11,994	£11,986	£11,994	£12,220	£10,846	£10,213	£17,002	£9,836	£8,501	£8,125	£8,228	£185,889
Net Profit/(Loss) to date (Without savings from generated electricity used)		£8,396	£2,352	(£2,317)	(£1,936)	(£1,754)	(£6,697)	(£1,001)	(£1,596)	(£7,095)	(£1,973)	(£3,420)	(£4,129)	(£4,023)	(£25,194)
Estimated Years to break even (without savings from electricity generated used)		7.42	9.18	10.47	10.05	9.84	17.35	9.21	10.01	15.56	10.71	15.04	18.02	16.92	10.03

Black Sluice Internal Drainage Board Electricity Contract October 2023 Prices

Contract runs 01 October to 30 September (Not Financial Year)	Dry Year					Wet Year					Average Year				
	2023/24 Estimate (2021/22 Consumption)					2023/24 Estimate (2019/20 Consumption)					2023/24 Estimate (Average Consumption 6 years prior to 2022/23)				
	2021/22 Consumption	Standing Charges	Consumption Charges	Availability Charges	Estimated Total	2019/20 Consumption	Standing Charges	Consumption Charges	Availability Charges	Estimated Total	Average Consumption	Standing Charges	Consumption Charges	Availability Charges	Estimated Total
	KWH	£	£	£	£	KWH	£	£	£	£	KWH	£	£	£	£
Allan House PS	2,892	£ 182	£ 814	£ -	£ 996	3,919	£ 182	£ 1,103	£ -	£ 1,285	3,120	£ 182	£ 878	£ -	£ 1,060
Depot	44,534	£ 1,219	£ 11,818	£ -	£ 13,037	57,767	£ 1,219	£ 15,329	£ -	£ 16,548	44,137	£ 1,219	£ 11,712	£ -	£ 12,932
Bicker Eau PS	3,126	£ 299	£ 841	£ -	£ 1,139	16,077	£ 299	£ 4,324	£ -	£ 4,623	6,211	£ 299	£ 1,671	£ -	£ 1,969
Trinity College PS	22,642	£ 1,279	£ 6,114	£ -	£ 7,393	47,436	£ 1,279	£ 12,810	£ -	£ 14,089	26,095	£ 1,279	£ 7,047	£ -	£ 8,326
Billingborough PS	6,047	£ 510	£ 1,625	£ -	£ 2,135	34,272	£ 510	£ 9,208	£ -	£ 9,718	14,100	£ 510	£ 3,788	£ -	£ 4,299
Dowsby Lode PS	3,314	£ 299	£ 891	£ -	£ 1,190	17,356	£ 299	£ 4,668	£ -	£ 4,967	9,011	£ 299	£ 2,424	£ -	£ 2,722
Rippingale PS	4,540	£ 510	£ 1,222	£ -	£ 1,732	27,011	£ 510	£ 7,268	£ -	£ 7,778	11,855	£ 510	£ 3,190	£ -	£ 3,700
Dunsby Fen PS	13,165	£ 1,279	£ 3,523	£ -	£ 4,802	32,947	£ 1,279	£ 8,816	£ -	£ 10,095	17,293	£ 1,279	£ 4,627	£ -	£ 5,906
Pinchbeck PS	4,475	£ 299	£ 1,208	£ -	£ 1,507	18,623	£ 299	£ 5,027	£ -	£ 5,326	8,706	£ 299	£ 2,350	£ -	£ 2,649
Hacconby PS	9,033	£ 510	£ 2,389	£ -	£ 2,899	29,533	£ 510	£ 7,811	£ -	£ 8,321	14,188	£ 510	£ 3,752	£ -	£ 4,263
Twenty PS	2,830	£ 182	£ 765	£ -	£ 947	4,715	£ 182	£ 1,274	£ -	£ 1,456	3,200	£ 182	£ 865	£ -	£ 1,047
Donington Mallard Hurn PS	3,448	£ 510	£ 927	£ -	£ 1,438	19,223	£ 510	£ 5,170	£ -	£ 5,680	9,287	£ 510	£ 2,498	£ -	£ 3,008
Donington Wykes PS	3,076	£ 510	£ 828	£ -	£ 1,338	20,550	£ 510	£ 5,533	£ -	£ 6,043	8,832	£ 510	£ 2,378	£ -	£ 2,888
Quadring Low Fen PS	5,054	£ 510	£ 1,353	£ -	£ 1,864	27,099	£ 510	£ 7,256	£ -	£ 7,767	19,066	£ 510	£ 5,105	£ -	£ 5,616
Ewerby PS	12,468	£ 1,279	£ 3,322	£ -	£ 4,602	60,716	£ 1,279	£ 16,179	£ -	£ 17,458	25,372	£ 1,279	£ 6,761	£ -	£ 8,040
South Kyme PS	17,127	£ 1,279	£ 4,526	£ -	£ 5,806	54,432	£ 1,279	£ 14,385	£ -	£ 15,664	25,287	£ 1,279	£ 6,683	£ -	£ 7,962
Non Half Hourlies															
Kirton Marsh PS	18,677	£ 4,647	£ 6,115	£ 1,397	£ 12,159	72,514	£ 4,647	£ 23,742	£ 1,397	£ 29,786	33,088	£ 4,647	£ 10,834	£ 1,397	£ 16,877
Heckington PS	4,872	£ 4,647	£ 1,598	£ 1,778	£ 8,023	76,000	£ 4,647	£ 24,925	£ 1,778	£ 31,350	26,547	£ 4,647	£ 8,707	£ 1,778	£ 15,131
Damford PS	16,102	£ 4,647	£ 5,220	£ 1,270	£ 11,137	64,582	£ 4,647	£ 20,936	£ 1,270	£ 26,852	29,689	£ 4,647	£ 9,624	£ 1,270	£ 15,541
Dyke Fen PS	35,268	£ 7,258	£ 11,725	£ 2,032	£ 21,016	152,045	£ 7,258	£ 50,550	£ 2,032	£ 59,840	79,950	£ 7,258	£ 26,581	£ 2,032	£ 35,871
Black Hole Drove PS	44,317	£ 12,769	£ 14,635	£ 2,781	£ 30,185	205,468	£ 12,769	£ 67,855	£ 2,781	£ 83,405	96,073	£ 12,769	£ 31,728	£ 2,781	£ 47,278
Swineshead PS	16,446	£ 12,769	£ 5,338	£ 2,967	£ 21,074	135,503	£ 12,769	£ 43,983	£ 2,967	£ 59,718	66,357	£ 12,769	£ 21,539	£ 2,967	£ 37,274
Chain Bridge PS	14,882	£ 12,769	£ 4,835	£ 1,483	£ 19,087	146,627	£ 12,769	£ 47,641	£ 1,483	£ 61,893	56,928	£ 12,769	£ 18,497	£ 1,483	£ 32,748
Great Hale PS	13,439	£ 12,769	£ 4,389	£ 1,483	£ 18,641	102,410	£ 12,769	£ 33,446	£ 1,483	£ 47,698	40,295	£ 12,769	£ 13,160	£ 1,483	£ 27,412
Holland Fen PS	34,634	£ 12,769	£ 11,469	£ 2,225	£ 26,463	202,999	£ 12,769	£ 67,223	£ 2,225	£ 82,217	87,015	£ 12,769	£ 28,815	£ 2,225	£ 43,809
Wyberton Marsh PS	29,008	£ 12,769	£ 9,307	£ 1,854	£ 23,930	101,449	£ 12,769	£ 32,549	£ 1,854	£ 47,172	52,794	£ 12,769	£ 16,939	£ 1,854	£ 31,562
Gosberton PS & Dowsby Fen PS	31,100	£ 12,769	£ 10,149	£ 2,225	£ 25,142	195,570	£ 12,769	£ 63,819	£ 2,225	£ 78,812	87,763	£ 12,769	£ 28,639	£ 2,225	£ 43,633
Donington North Ings PS	12,372	£ 12,769	£ 3,995	£ 1,298	£ 18,062	160,613	£ 12,769	£ 51,861	£ 1,298	£ 65,928	56,430	£ 12,769	£ 18,221	£ 1,298	£ 32,288
Cooks Lock PS	19,816	£ 12,769	£ 6,587	£ 1,854	£ 21,210	88,970	£ 12,769	£ 29,574	£ 1,854	£ 44,197	61,892	£ 12,769	£ 20,573	£ 1,854	£ 35,196
Helpringham PS	4,950	£ 2,798	£ 1,645	£ 991	£ 5,434	36,123	£ 2,798	£ 12,006	£ 991	£ 15,795	14,614	£ 2,798	£ 4,857	£ 991	£ 8,646
Swaton PS	5,377	£ 2,798	£ 1,760	£ 876	£ 5,434	30,032	£ 2,798	£ 9,830	£ 876	£ 13,504	13,207	£ 2,798	£ 4,323	£ 876	£ 7,997
Sempringham PS	13,883	£ 2,798	£ 4,601	£ 876	£ 8,275	43,430	£ 2,798	£ 14,394	£ 876	£ 18,068	23,579	£ 2,798	£ 7,815	£ 876	£ 11,489
Horbling PS	22,578	£ 2,798	£ 7,369	£ 927	£ 11,094	108,978	£ 2,798	£ 35,568	£ 927	£ 39,293	50,557	£ 2,798	£ 16,501	£ 927	£ 20,226
Bicker Fen PS	8,118	£ 2,798	£ 2,658	£ 521	£ 5,977	41,819	£ 2,798	£ 13,694	£ 521	£ 17,013	32,229	£ 2,798	£ 10,554	£ 521	£ 13,873

503,610	£ 160,763	£ 155,563	£ 28,841	£ 345,167	2,436,808	£ 160,763	£ 769,758	£ 28,841	£ 959,362	1,154,767	£ 160,763	£ 363,633	£ 28,841	£ 553,237	
				2022/23	£ 369,815				2022/23	£ 1,551,313				2022/23	£ 775,252
				Increase	-£ 24,648				Increase	-£ 591,951				Increase	-£ 222,015
				%	-7%				%	-38%				%	-29%

Non Half Hourlies

Rates have been based on the contract prices. We have not received the first bills on the new tariff to confirm yet.

Half Hourlies

Rates have been based on the contract prices. We have not received the first bills on the new tariff to confirm yet.

BLACK SLUICE INTERNAL DRAINAGE BOARD

EXECUTIVE COMMITTEE - 23 JANUARY 2024

AGENDA ITEM 07(b)

BOURNE NORTH FEN FARM ACCOUNT

The rate of alleviation for the Bourne North Fen Farm has been 2.4p in the pound since at least 2009 funded from this account.

The income and expenditure of the account over the last three years and an estimate for 2023/24 and 2024/25 are shown below with the rate maintained at the current level of 2.4p in the pound.

With the anticipated reduction in income, to maintain the current level of alleviation of 2.4p in the pound we will have to reduce the cash balance that we hold.

	2020/21	2021/22	2022/23	2023/24	2024/25
	Actual	Actual	Actual	Estimate	Estimate
Cash Balance B/F	£ 16,314	£ 16,102	£ 16,190	£ 16,892	£ 13,027
Income	£ 13,493	£ 14,105	£ 14,433	£ 10,084	£ 11,767
Rate Alleviation	£ (9,245)	£ (9,247)	£ (9,245)	£ (9,245)	£ (9,245)
Administration	£ (4,460)	£ (4,770)	£ (4,486)	£ (4,704)	£ (4,700)
Surplus/(Deficit)	£ (212)	£ 88	£ 702	£ (3,865)	£ (2,178)
Cash Balance C/F	£ 16,102	£ 16,190	£ 16,892	£ 13,027	£ 10,849
Alleviation rate in the £	2.4p	2.4p	2.4p	2.4p	2.4p

It is recommended that the rate alleviation for 2024/25 should be maintained at 2.4p in the £ to be funded from the cash holdings of the Board.

BLACK SLUICE INTERNAL DRAINAGE BOARD 2024/25 Budget and 10 Year Estimates

Final

Income	Actual	Budget	Q2 Forecast	Budget / Estimates									
	2022/23	2023/24	2023/24	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32	2032/33	2033/34
Rates and Levies	2,325,594	2,990,356	2,982,571	3,216,946	3,409,894	3,614,795	3,795,791	3,985,324	4,185,103	4,395,126	4,615,395	4,845,908	5,088,374
Interest & Investment Income	17,357	18,225	79,820	99,087	104,041	109,243	114,706	120,441	126,463	132,786	139,425	146,397	153,716
Grants/Local Levy	70,000	265,000	535,844	5,594,000	1,579,000	828,000	435,000						
Contribution Development Fund	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000
Other Income	185,928	23,066	27,179	26,765	28,103	29,508	30,984	32,533	34,160	35,868	37,661	39,544	41,521
Rechargeable Income	683,313	470,608	473,595	497,275	522,138	548,245	575,658	604,441	634,663	666,396	699,716	734,701	771,436
Solar Panel Income	21,411	21,657	25,600	25,473	26,747	28,084	29,488	30,963	32,511	34,136	35,843	37,635	39,517
TOTAL INCOME	3,308,603	3,793,912	4,129,609	9,464,546	5,674,924	5,162,876	4,986,626	4,778,701	5,017,899	5,269,312	5,533,040	5,809,185	6,099,565

Expenditure	Actual	Budget	Q2 Forecast	Budget / Estimates									
	2022/23	2023/24	2023/24	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32	2032/33	2033/34
Board Funded Schemes	200,011	249,000	266,783	500,000	439,000	691,250	514,000	475,000	526,000	525,000	551,000	580,000	610,000
FDGiA/Local Levy Funded Schemes	68,073	879,966	930,574	5,594,000	1,579,000	828,000	435,000	0	0	0	0	0	0
Pumping Station Maintenance	197,746	214,080	285,135	247,537	259,914	272,910	286,555	300,883	315,927	331,723	348,309	365,725	384,011
Pumping Station Electricity	257,092	763,250	685,182	540,306	567,321	595,687	625,472	656,745	689,583	724,062	760,265	798,278	838,192
Insurance	68,031	85,260	92,999	93,996	98,696	103,631	108,812	114,253	119,965	125,964	132,262	138,875	145,819
Drain Maintenance	808,893	944,845	955,088	1,002,297	1,052,412	1,105,032	1,160,284	1,218,298	1,279,213	1,343,174	1,410,333	1,480,849	1,554,892
Environmental Works	17,808	21,000	24,806	26,000	27,300	28,665	30,098	31,603	33,183	34,842	36,585	38,414	40,335
Administration & Establishment	621,767	642,308	659,177	746,821	784,162	823,370	864,539	907,766	953,154	1,000,812	1,050,852	1,103,395	1,158,564
EA Precept	276,552	276,552	276,552	276,552	290,380	304,899	320,144	336,151	352,958	370,606	389,136	408,593	429,023
Rechargeable Expenditure	621,532	437,775	427,498	462,581	485,710	509,996	535,496	562,270	590,384	619,903	650,898	683,443	717,615
Solar Panel Expenditure	866	3,238	3,238	3,238	3,400	3,570	3,748	3,936	4,133	4,339	4,556	4,784	5,023
TOTAL EXPENDITURE	3,138,371	4,517,274	4,607,031	9,493,328	5,587,295	5,267,009	4,884,147	4,606,905	4,864,500	5,080,425	5,334,196	5,602,356	5,883,474

OPENING BALANCE	1,262,024	1,432,256	1,432,256	954,834	926,052	1,013,681	909,548	1,012,027	1,183,823	1,337,222	1,526,109	1,724,953	1,931,782
Introduced from Plant Reserve													
SURPLUS / (DEFICIT) IN YEAR	170,232	(723,362)	(477,422)	(28,782)	87,629	(104,133)	102,479	171,796	153,399	188,887	198,844	206,829	216,091
CLOSING BALANCE	1,432,256	708,894	954,834	926,052	1,013,681	909,548	1,012,027	1,183,823	1,337,222	1,526,109	1,724,953	1,931,782	2,147,874

Reserve % of Expenditure (Excl Grants)	46.68%	16.67%	25.97%	23.75%	25.29%	20.49%	22.75%	25.70%	27.49%	30.04%	32.34%	34.48%	36.51%
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RATE	13.71	17.53	17.53	18.84	19.97	21.17	22.23	23.34	24.51	25.74	27.03	28.38	29.80
Increase in Rates		27.86%	27.86%	7.47%	6.00%	6.01%	5.01%	4.99%	5.01%	5.02%	5.01%	4.99%	5.00%

BLACK SLUICE INTERNAL DRAINAGE BOARD

BOARD MEETING - 06 FEBRUARY 2024

AGENDA ITEM 09

Forecast Narrative Q3

Following our recent meeting, I summarise the decisions taken to formulate the Forecast for the rest of this financial year.

Income

- Drainage Rates updated and re-phased to expected levels.
- Brewin Dolphin Income updated to current estimated level on their portal.
- Consent income reduced to equal 3 consents per month rather than the 6 initially budgeted for based on how few we have had in the year so far.
- Rechargeable Income re-phased again to best estimate, there has been a further reduction to expected income as still no further orders have yet been received.

Expenditure

- Schemes
 - The expected expenditure for general culvert replacement has been removed as we are not expecting to contribute to any culvert replacements before the end of March.
 - Dyke Fen PS pump and motor refurb required another £10,000 for under PS works, plus an additional £5,000 for electric work on weedscreen cleaner following Storm Henk, works planned for completion in P12.
 - Swineshead PS under pump inspections, works expected to be delayed to March 2024 now rather than January/February 2024.
 - Trinity College PS under pumps works already completed, earlier than planned in the year.
 - Quadring North Fen roadside revetment works no longer being completed, the budget for this is to be used for the electric work required at Dyke Fen PS instead.
 - The remaining expenditure for alternative programme access work in P11 has been removed as it was spent early in October and November.
 - The £40,000 in Board Emergency Working for P11 are the expected additional costs for Storm Henk, in addition to the £22,595 costs from Storm Babet.
 - The two FDGiA/Local Levy Schemes showing as overspends (Sempringham PS refurbishment & Black Sluice Catchment Strategy), the total overspends (£300,844) are equal to the Grant Income Forecast for Periods 07- 12.
 - Additional £100,000 received in P07 for the Black Sluice Catchment Strategy Scheme that wasn't included in the budget + £100,844 contingency claimed for Sempringham. Additional £100,000 claim expected for the Catchment Strategy Scheme in P12 that was also not included in the budget.
- Pumping Station Maintenance
 - Included an additional £64,000 for electricity in P10, added to original £83,958 budget to account for estimated total of £147,958 for P10.
 - Left in additional £5,000 each month for electric estimates from the Q2 Forecast.

- Drain Maintenance
 - Summer Cutting- Expecting an overspend of around £8,900 due to an additional two weeks labour plus machine plus Unimog/Low Loader moves etc. required in P10, delayed due to Storm Babet.
 - Desilting- Left as the original budget which will result in an £16,000 overspend.
 - Bushing- Budget all expected to be spent across P10- P12.
 - Culvert Surveying- Not expected to be completed before 31st March.
 - Jetting- Left in in P12 for the Donington North Ings culvert collapse.
- Environmental
 - Surveying- Re-phased using expected expenditure, delayed from P10 to P12, including overspend for expected increased costs for environmental surveyor.
- Admin and Establishment
 - Admin Salary- P10 amended for Storm Henk expected overtime, P12 amended to match P11.
 - New Office- Correction in P10 for anomaly in P07, due to incorrect coding.
 - Miscellaneous- Correction in P10 for incorrect coding as above.
 - Equipment / Building Maintenance- Re-phased using expected expenditure (stand for new screen in P10, 5G Wi-Fi in P12).
 - Depot- Re-phased using expected expenditure to be within Budget.

Summary

This means we are forecasting to require an additional £77,660 from reserves compared to the budget at the end of the financial year, which has improved compared to the expected additional £203,219 required from the Quarter 2 Forecast.

Black Sluice Internal Drainage Board

2023/24 Forecast

Quarter 3 - Period 9 - December 2023

Description	2023/24 Budget	2023/24 Forecast	Difference	Q1	Q2	Q3	Q4
				Actual	Actual	Actual	Forecast
Rates & Levies	2,987,644	2,982,557	(5,087)	1,892,727	268,421	802,928	18,481
Interest & Investments	18,277	83,964	65,687	9,320	20,800	30,900	22,944
Grants	265,000	435,844	170,844	135,000	0	200,844	100,000
Development Fund	5,000	5,000	0	0	0	0	5,000
Other Income	23,067	25,129	2,062	7,209	2,224	9,713	5,984
Rechargeable Income	470,607	470,692	85	95,332	199,426	58,032	117,902
Solar Income	21,660	25,937	4,277	8,864	10,996	2,696	3,381
Total Income	3,791,255	4,029,123	237,868	2,148,452	501,867	1,105,113	273,691
Board Funded Schemes	249,000	310,290	(61,290)	22,808	12,728	29,334	245,420
FDGiA/Local Levy Schemes	744,043	932,033	(187,990)	55,495	167,240	85,257	624,041
Pumping Station Maintenance	1,062,598	1,082,642	(20,044)	142,736	129,566	370,404	439,935
Drain Maintenance	944,846	957,944	(13,098)	89,359	264,959	317,323	286,303
Environmental Schemes	21,000	25,468	(4,468)	3,502	5,702	2,091	14,173
Administration & Establishment	642,310	681,094	(38,784)	173,569	166,366	168,485	172,674
EA Precept	276,552	276,552	0	138,276	0	138,276	0
Solar Expenses	3,238	3,238	0	0	0	250	2,988
Rechargeable Expenditure	427,825	417,679	10,146	87,061	184,156	53,787	92,675
Total Expenditure	4,371,412	4,686,939	(315,528)	712,806	930,717	1,165,208	1,878,209
Surplus / Deficit	(580,157)	(657,816)	(77,660)	1,435,646	(428,850)	(60,094)	(1,604,517)

Black Sluice Internal Drainage Board

2023/24

Quarter 3 - Period 9 - December 2023

Account	Description	2023/24 Budget	2023/24 Estimate	Variance	April Actual 01	May Actual 02	June Actual 03	July Actual 04	August Actual 05	September Actual 06	October Actual 07	November Actual 08	December Actual 09	January Forecast 10	February Forecast 11	March Forecast 12
8001	Drainage Rates	1,456,262	1,451,176	(5,086)	496,852	261,023	369,162	171,722	61,620	35,079	32,784	1,144	3,311	11,060	3,514	3,907
8002	Special Levies	1,531,382	1,531,381	(1)		89,133	676,557					89,133	676,557			
	Rates & Levies	2,987,644	2,982,557	(5,087)	496,852	350,156	1,045,719	171,722	61,620	35,079	32,784	90,277	679,867	11,060	3,514	3,907
8007	Interest	3,000	69,941	66,941	2,640	431	3,104	4,150	5,114	7,030	7,220	5,819	13,432	7,500	7,000	6,500
8014	Brewin Dolphin Income	15,277	14,024	(1,253)		834	2,311	1,362	2,208	935	1,134	2,113	1,183	729	614	600
	Interest & Investments	18,277	83,964	65,687	2,640	1,265	5,414	5,512	7,323	7,966	8,354	7,932	14,615	8,229	7,614	7,100
8008	Grants	265,000	435,844	170,844	40,000	95,000					200,844					100,000
	Grant Income	265,000	435,844	170,844	40,000	95,000					200,844					100,000
8013	Use of Dev Fund	5,000	5,000													5,000
	Development Fund	5,000	5,000													5,000
8003	Rents	7,366	7,366	0	3,365	1,001	300	300	300	300	300	300	300	300	300	300
8004	Consents	4,201	3,250	(951)	100	750	1,250	200	250	100	100		50	150	150	150
8010	Highland Water	6,500	10,363	3,863	(22)						8,313					2,073
8012	Misc Inc	5,000	4,150	(850)		491	(25)	2,256	(1,482)		121	10	219	400	400	1,761
	Other Income	23,067	25,129	2,062	3,443	2,242	1,525	2,756	(932)	400	8,834	310	569	850	850	4,284
8005	Rechargeable Income	470,607	470,692	85	12,929	69,630	12,774	131,340	24,992	43,095	35,245	16,376	6,411	33,625	46,203	38,074
	Rechargeable Profit	470,607	470,692	85	12,929	69,630	12,774	131,340	24,992	43,095	35,245	16,376	6,411	33,625	46,203	38,074
8020	Solar Income - Swineshead PS	2,185	2,191	6	230	278	269	416	243	184	132	63	34	56	96	189
8021	Solar Income - Swineshead HQ	6,279	10,935	4,656	878	1,045	1,000	1,062	3,691	985	736	355	202	161	276	544
8022	Solar Income - Donington NI PS	1,525	1,370	(155)	163	198	193	192	159	109	75	31	13	39	67	132
8023	Solar Income - Chainbridge PS	1,575	1,539	(36)	183	224	216	226	181	127	88	34	14	41	69	136
8024	Solar Income - Wyberton PS	1,693	1,637	(56)	194	237	227	237	185	134	96	40	22	44	74	147
8025	Solar Income - Great Hale PS	918	863	(55)	104	119	119	132	99	71	49	19	8	24	40	79
8026	Solar Income Holland Fen PS	1,517	1,494	(23)	184	218	210	217	170	123	85	35	17	39	66	131
8027	Solar Income - Cooks Lock PS	1,309	1,309	0	157	187	178	182	150	113	82	38	19	34	57	113
8028	Solar Income - Gosberton PS	1,298	932	(366)	94	128	122	132	103	70	50	21	11	33	57	112
8029	Solar Income - Black Hole Drove PS	1,190	1,183	(7)	130	169	165	173	139	99	71	34	18	31	52	103
8030	Solar Income - Heckington PS	819	809	(10)	96	124	118	124	97	61	40	15	7	21	36	71
8031	Solar Income - Damford PS	647	623	(24)	68	97	91	98	70	47	34	12	5	17	28	56
8032	Solar Income - Dowsby Fen PS		355	355	45	63	61	65	51	34	23	8	4			
8033	Solar Income - Dyke Fen PS	705	697	(8)	82	101	99	106	83	58	30	18	10	18	31	61
	Solar Panel Income	21,660	25,937	4,277	2,609	3,187	3,068	3,362	5,419	2,215	1,592	722	382	558	949	1,874
Total Income		3,791,255	4,029,123	237,868	558,471	521,480	1,068,500	314,692	98,422	88,753	287,653	115,617	701,844	54,322	59,130	160,239

Account	Description	2023/24 Budget	2023/24 Estimate	Variance	April Actual 01	May Actual 02	June Actual 03	July Actual 04	August Actual 05	September Actual 06	October Actual 07	November Actual 08	December Actual 09	January Forecast 10	February Forecast 11	March Forecast 12
1001	Emergency Large Slip Repairs		5,033	(5,033)	1,241	158	1,858		1,777							
1168	Great Hale PS Weedscreen Clean	75,000	78,500	(3,500)										78,500		
1211	General Culvert Replacement	5,000	5,000													
1228	Jetting Major Pipelines 18/19	75,000	75,000											25,000	25,000	25,000
1231	Wyberton Towns Drain - Realign		385	(385)			385									
1175	Dyke Fen PS-Pump&Motor Refurb	25,000	47,116	(22,116)				1,117			3,399	681		36,920		5,000
1249	KirtonMarsh PS-Electrical Supp	10,000	10,000													
1177	Swineshead PS-under pump insp	10,000	10,000													10,000
1178	Trinity College PS-under pump	5,000	11,748	(6,748)			3,161	8,587								
1179	Quadring Nth Fen-roadside revt	24,000	24,000													
1241	Alternate Programme Access Work	20,000	19,912	88	8,894	7,098	13	(55)		1,303	599	2,060				
1999	Board Emergency Working		62,595	(62,595)							21,155	1,439		40,000		
Board Funded Schemes		249,000	310,290	(61,290)	10,135	7,256	5,417	9,648	1,777	1,303	25,153	4,180		180,420	25,000	40,000
1138	Sempingham PS Refurbishment	138,980	239,824	(100,844)	12,678	3,521	2,468	4,596	4,609	172	25,688	5	131	113,176	36,000	36,779
1229	NFF Revetments/Pipeline 18/19	130,901	101,218	29,683	4,335				13,654	72,577	1,144	1,044	2,395			6,069
1236	GiA-Bicker Fen Catchment Works							4,145				(4,145)				
1237	GiA-Dunby Fen Catchment Study							4,038				(4,038)				
1238	GiA-Ewerby Fen Catchment Works							3,985				(3,985)				
1239	GiA-Flood Alleviation Horbling							3,879				(3,879)				
1242	GiA-Dowsby Fen Catchment Study							3,878				(3,878)				
1244	Black Sluice CatchmentStrategy	209,162	409,162	(200,000)	194	645	1,488	9,506	1,578	436	45,026	20,696	3,104	53,245	53,246	220,000
1245	BSIDB NFM Works	265,000	181,829	83,171	3,456	5,553	21,157	38,079	963		7,094			25,000	25,000	55,526
FDGiA / Local Levy Schemes		744,043	932,033	(187,990)	20,663	9,720	25,112	85,761	79,727	1,752	58,927	23,096	3,234	191,421	114,246	318,374
2001	Allen House	1,883	11,123	(9,240)	373	790	261	4,000	241	722	3,982	(2)	258	148	170	181
2002	Bicker Eau	6,314	5,309	1,005	664	(235)	555	312	205	300	399	323	1,000	666	540	578
2003	Bicker Fen	29,320	18,338	10,982	509	798	273	471	596	571	1,746	775	2,188	3,155	3,637	3,618
2004	Swineshead	60,185	53,361	6,824	2,257	141	2,440	2,002	1,684	1,436	2,848	7,550	10,638	6,459	7,330	8,577
2005	Chain Bridge	51,201	41,754	9,447	(710)	1,275	2,312	1,908	1,401	2,313	4,239	2,204	7,298	6,183	6,352	6,979
2006	Wyberton Marsh	46,936	56,075	(9,139)	440	2,787	3,051	1,564	1,978	2,010	5,153	6,034	15,857	4,703	5,954	6,545
2007	Kirton Marsh	31,401	23,424	7,977	(294)	1,804	3,583	(1,336)	1,125	1,049	223	1,315	4,831	3,328	3,974	3,822
2008	Ewerby	15,122	18,470	(3,348)	754	(960)	2,321	767	535	563	931	4,430	4,057	1,716	1,477	1,878
2009	Heckington	29,573	26,614	2,959	174	718	1,446	810	863	1,136	2,954	2,638	5,738	2,702	3,287	4,148
2010	Great / Little Hale	39,753	45,825	(6,072)	2,000	4,782	3,824	1,352	1,381	1,321	3,591	6,279	7,184	4,080	4,550	5,480
2011	Holland Fen	69,963	61,932	8,031	1,288	290	3,077	2,105	1,499	2,163	6,661	4,720	14,989	7,285	8,371	9,482
2012	Cooks Lock	53,222	47,770	5,453	1,227	1,178	3,040	1,858	2,258	1,589	4,637	2,522	9,524	6,010	6,638	7,287
2013	Damford	30,104	28,346	1,758	560	(364)	2,080	838	1,036	741	3,073	2,320	6,826	3,403	3,575	4,257
2014	South Kyme	12,265	16,631	(4,366)	925	(887)	2,316	462	502	642	1,452	3,042	4,103	1,551	1,359	1,165
2015	Amber Hill / Trinity College	11,830	15,949	(4,119)	882	(362)	3,017	1,668	784	514	1,193	1,644	3,014	972	1,416	1,207
2016	Helpringham	17,094	15,778	1,316	(576)	1,264	687	363	416	544	3,317	1,481	2,352	1,852	1,910	2,166
2017	Swaton	16,124	16,319	(195)	70	833	661	3,639	1,287	615	1,688	484	1,780	1,711	1,853	1,698
2018	Horbling	42,033	31,300	10,733	818	481	1,672	(234)	628	578	3,533	1,184	7,737	4,251	5,272	5,379
2019	Billingborough	9,584	8,870	714	423	(254)	918	474	368	418	515	918	2,347	948	831	963
2020	Sempingham	24,797	19,182	5,615	751	707	843	987	630	654	2,580	163	3,097	2,516	3,296	2,959
2021	Dowsby Fen	36,774	19,484	17,290	393	86	2,011	567	843	1,039	420	90	798	3,917	4,640	4,680
2022	Gosberton	40,336	38,490	1,846	453	155	2,146	1,232	1,730	884	4,854	2,291	10,080	3,937	5,416	5,312
2023	Dowsby Lode	5,678	4,454	1,224	(142)	(281)	560	240	320	164	807	196	977	524	522	567
2024	Rippingale	9,294	7,473	1,821	40	(537)	1,155	405	310	361	746	749	1,226	846	1,365	807
2025	Dunby	10,727	13,411	(2,684)	1,897	(1,774)	2,925	452	668	1,000	1,713	338	2,495	993	1,549	1,154
2026	Pinchbeck	7,740	6,642	1,098	277	(620)	997	512	291	152	494	580	1,400	721	1,149	690
2027	Hacconby	10,906	8,803	2,103	189	(400)	1,188	448	580	366	737	405	1,677	626	1,446	1,542
2028	Black Hole	78,862	58,563	20,299	(1,805)	1,374	3,136	2,227	1,445	2,038	4,720	4,063	11,484	8,413	10,273	11,195
2029	Twenty	5,306	2,481	2,825	(264)	82	343	272	251	100	303	(100)	177	513	370	435
2030	Dyke Fen	65,735	44,462	21,273	(1,327)	2,555	1,415	1,756	1,151	1,494	3,742	1,167	7,919	6,680	8,611	9,299
2031	Quadring Low Fen	10,601	7,910	2,691	715	(643)	996	429	256	269	1,614	(161)	1,263	1,057	1,003	1,113
2032	Donington North Ings	51,392	61,077	(9,685)	14,457	1,376	2,887	1,647	1,508	1,362	3,433	4,910	10,515	5,294	6,587	7,100
2033	Donington Mallard Him	7,998	5,939	2,059	53	135	552	290	254	485	757	746	800	485	667	715
2034	Donington Wykes	7,344	4,902	2,442	(448)	(33)	569	287	190	282	432	531	948	796	651	698
2050	PS General	115,201	236,181	(120,980)	14,653	14,695	10,846	12,399	10,121	13,183	14,594	14,521	29,393	73,231	13,655	14,891
Pumping Stations		1,062,598	1,082,642	(20,044)	41,677	30,956	70,103	47,172	39,335	43,059	94,085	80,350	195,969	171,672	129,696	138,567

Account	Description	2023/24 Budget	2023/24 Estimate	Variance	April Actual 01	May Actual 02	June Actual 03	July Actual 04	August Actual 05	September Actual 06	October Actual 07	November Actual 08	December Actual 09	January Forecast 10	February Forecast 11	March Forecast 12
3002	Summer Cutting	601,839	610,748	(8,909)	4,667	6,981	20,455	23,268	124,532	113,641	133,180	104,943	72,516	6,564		
3006	Drain Maintenance	248,023	264,264	(16,241)	12,248	25,493	8,189	1,805	(1,596)	3,108	523	5,037		67,567	54,273	87,617
3008	Bushing	64,984	64,782	202	1,745	571	31					1,124	16,076	22,735	22,500	
3009	Culvert Surveying	20,000	8,151	11,849	1,856	1,870	4,223			201						
3010	Jetting	10,000	10,000	0			1,029									8,971
	Drain Maintenance	944,846	957,944	(13,098)	20,516	34,915	33,928	25,073	122,936	116,950	133,704	109,980	73,640	90,207	77,008	119,088
3011	Environmental	11,000	6,932	4,068	1,240	421	92	634	99	345	265	82	82	1,869	1,725	79
3012	Rubbish Collection	5,000	9,536	(4,536)	684	710	355	486		4,139	85	915	662	500	500	500
3013	Environmental Surveying	5,000	9,000	(4,000)											4,000	5,000
	Environmental Schemes	21,000	25,468	(4,468)	1,924	1,131	447	1,120	99	4,483	350	997	744	2,369	6,225	5,579
4001	Admin Salary	489,998	521,145	(31,147)	51,504	39,209	35,137	48,844	31,471	40,671	42,242	50,131	44,487	52,490	42,480	42,478
	Administration Staff Costs	489,998	521,145	(31,147)	51,504	39,209	35,137	48,844	31,471	40,671	42,242	50,131	44,487	52,490	42,480	42,478
4002	New Office	12,127	18,877	(6,750)	1,777	660	720	3,046	5,711	707	2,694	979	682	99	702	1,101
4003	Administration	55,640	52,898	2,742	7,584	503	4,684	8,325	3,392	4,149	106	3,156	5,113	7,723	2,635	5,530
	Establishment Costs	67,767	71,775	(4,008)	9,361	1,163	5,404	11,371	9,102	4,856	2,799	4,135	5,794	7,822	3,337	6,631
4005	Environment Agency Precept	276,552	276,552				138,276					138,276				
	EA Precept	276,552	276,552				138,276					138,276				
4004	Miscellaneous	7,243	8,455	(1,212)	981	826	75	1,063	296	252	460	877	552	1,242	996	835
4006	Inspection	3,726	2,658	1,068	678		681	904	395							
4010	Equipment / Building Maint	15,001	15,001	0	1,735	1,616	4,142	1,017	129	(160)	3,547		1,127	466	144	1,238
	Miscellaneous Charges	25,970	26,113	(143)	3,394	2,442	4,898	2,984	820	92	4,007	877	1,679	1,708	1,140	2,073
5001	Depot	55,575	55,575	(0)	7,092	(3,122)	11,276	7,817	4,292	3,464	4,247	3,388	4,607	3,348	3,316	5,851
5003	Hessle Drive	3,000	6,485	(3,485)		5,813		582				90				
	Depot Costs	58,575	62,060	(3,485)	7,092	2,691	11,276	8,399	4,292	3,464	4,247	3,388	4,697	3,348	3,316	5,851
5020	Solar Expenses - Swineshead PS	231	231												231	
5021	Solar Expenses - Swineshead HQ	231	231								250			(19)		
5022	Solar Expenses - Donington NI	231	231												231	
5023	Solar Expenses - Chainbridge	231	231												231	
5024	Solar Expenses - Wyberton	231	231												231	
5025	Solar Expenses - Great Hale	231	231												231	
5026	Solar Expenses - Holland Fen	231	231												231	
5027	Solar Expenses - Cooks Leck PS	231	231												231	
5028	Solar Expenses - Gosberton PS	466	466												466	
5029	Solar Expenses - Black Hole PS	231	231												231	
5030	Solar Expenses - Heckington PS	231	231												231	
5031	Solar Expenses - Damford PS	231	231												231	
5033	Solar Expenses - Dyke Fen PS	231	231												231	
	Solar Expenses	3,238	3,238								250				2,988	
<<7001..7999	Rechargeable Expenditure	427,825	417,679	10,146	11,747	63,656	11,657	121,398	23,275	39,483	33,652	15,978	4,157	31,103	42,738	18,834
		427,825	417,679	10,146	11,747	63,656	11,657	121,398	23,275	39,483	33,652	15,978	4,157	31,103	42,738	18,834
Total Expenditure		4,371,412	4,686,939	(315,528)	178,013	193,138	341,655	361,769	312,834	256,114	399,417	431,390	334,401	735,548	445,186	697,475
Surplus / Deficit		(580,157)	(657,816)	(77,660)	380,459	328,342	726,845	(47,078)	(214,412)	(167,360)	(111,764)	(315,773)	367,443	(681,226)	(386,055)	(537,236)

BLACK SLUICE INTERNAL DRAINAGE BAORD

BOARD MEETING

AGENDA ITEM 09

PERIOD 09 MANAGEMENT ACCOUNTS

Income

- Drainage Rates – showing as £18,638.67 outstanding (1.28%)
 - £9,244.69 of this is the BFF Rate Alleviation that hadn't yet been transferred, actual outstanding drainage rates are £9,393.98 (0.65%).
 - 10 accounts have been referred to Rossendale's for recovery action to commence.
- Special Levy income has all been received.
- Interest & Investment Income £43,516 more than budget, £5,643 more than the P06 (Q2) Forecast.
- Rechargeable Income £140,085 more than budget YTD
- Solar Income £4,277 more than budget YTD.
- Overall Income YTD is £329,106 greater than budget.

Expenditure

- Not a lot of movement in Schemes in Period.
- Pumping Station Maintenance is currently showing £54,956 YTD favourable, however, expenditure was £97,567 more than expected in Period 9. The electricity figures are mostly accurate to the 25th November 2023.
 - Electricity estimates used for December.
 - Electricity YTD £361,252, £230,089 more than last year.
 - Budget for electric YTD is £473,217, spend for electric YTD is £361,252, so without the Budget for electric, Pumping Station Maintenance would be £57,009 overspent.
- Drain Maintenance is now £46,972 underspent YTD, and it was £22,521 underspent for the Period. It is £19,093 underspent compared to the Q2 Forecast.
 - Summer Cutting = £3,045 overspent YTD
 - Desilting = £16,241 overspent YTD
 - Bushing = £45,437 underspent YTD
 - Culvert Surveying = £11,849 underspent YTD
 - Jetting = £8,971 underspent YTD
- Admin & Establishment is now £14,718 overspent for YTD, £7,424 overspent compared to the Q2 Forecast.
 - Salaries are £3,224 more than budgeted in the period, £6,497 overspent YTD and £7,502 overspent compared to Q2 forecast.
 - New Office is £7,962 overspent YTD due to the offices moves in Period 5, now £1,523 overspent compared to the Forecast.
 - Depot now £1,264 overspent YTD but £918 underspent compared to the Forecast.
 - Hessle Drive Bungalow will be at least £3,395 overspent for the year due to the kitchen refurbishment. Due to the recent Q2 Forecast, this is now showing as £60 underspent compared to the Forecast.

Balance Sheet

- Plant Account is still roughly the same surplus at this point last year.
 - £187,035 2022/2023 P09
 - £185,794 2023/2024 P09
- Wages Oncost is still showing a surplus for the year of £23,603 (was a surplus of £9,958 in Period 8)
- BFF Investment has improved in the period, now stands at £324,655
 - Estimated income £11,785
- BSIDB Investment has also improved in the period, now stands at £411,712
 - Estimated Income £15,550

Black Sluice Internal Drainage Board

Project Summary

2023/24

Period 09 - December 2023

Description	Period Current Year			Year To Date					Last Year	
	Actual	Budget	Variance	Actual	Budget	Variance	Forecast	Variance	Actual YTD	Variance to Current Year
Rates & Levies	679,867	12,326	667,541	2,964,076	2,984,199	(20,123)	2,979,469	(15,393)	2,323,361	640,715
Interest & Grants	14,615	2,528	12,087	396,864	194,594	202,270	391,222	5,642	37,449	359,416
Development Fund	0	0	0	0	0	0	0	0	0	0
Other Income	569	2,638	(2,069)	19,146	16,549	2,597	20,747	(1,601)	160,924	(141,778)
Rechargeable Income	6,411	7,395	(985)	352,790	212,705	140,085	320,695	32,095	471,027	(118,237)
Solar Panel Income	382	467	(85)	22,556	18,279	4,277	22,221	335	16,758	5,798
Total Income	701,844	25,354	676,490	3,755,432	3,426,326	329,106	3,734,354	21,078	3,009,519	745,913
Schemes	3,104	0	(3,104)	364,858	370,000	5,142	370,333	5,475	112,943	(251,916)
Pumping Station Schemes	131	0	(131)	70,814	287,139	216,325	239,409	168,595	30,670	(40,144)
Pumping Station Maintenance	41,303	22,077	(97,567)	281,454	696,663	53,956	622,379	(20,328)	194,718	(316,825)
Electricity	154,666	76,325	(78,340)	361,252	473,217	111,965			131,163	0
Drain Maintenance	73,640	96,161	22,521	671,641	718,613	46,972	690,734	19,093	617,926	(53,715)
Environmental Schemes	744	657	(87)	11,295	15,320	4,025	21,361	10,066	10,971	(324)
Administration & Establishment	56,657	50,742	(5,915)	508,420	493,702	(14,718)	500,996	(7,424)	463,489	(44,931)
EA Precept	0	0	0	276,552	276,552	0	276,552	0	276,552	0
Rechargeable Expenditure	4,157	6,879	9,133	325,004	197,866	(127,138)	289,887	(35,117)	444,851	(351,180)
Solar Panel Expenses	0	0	0	250	0	(250)	0	(250)	546	296
Total Expenditure	334,401	252,841	(153,490)	2,871,540	3,529,072	296,280	3,011,651	140,111	2,283,829	(1,058,738)
Surplus / (Deficit)	367,443	(227,487)	594,930	883,892	(102,746)	986,638	722,703	161,189	725,690	158,202
Movement on reserves										
Plant Reserve	(4,132)	0	4,132	(185,794)	0	185,794	(186,231)	(437)	(187,035)	(1,241)
Pump Engineer Oncost	(2,134)	0	2,134	(4,511)	0	4,511	0	4,511	1,963	6,473
Wages oncost Reserve	(13,644)	0	13,644	(23,603)	0	23,603	0	23,603	(39,771)	(16,168)
Grants Manager	0	0	0	0	0	0	0	0	0	0
Surplus / (Deficit)	387,354	(227,487)	575,019	1,097,799	(102,746)	772,731	908,934	133,513	950,533	169,137

Black Sluice Internal Drainage Board Drainage Rates & Special Levies

2023/24

Period 09 - December 2023

Drainage Rates & Special Levies Due

Drainage Rates

Annual Drainage Rates - Land and/or buildings	1,451,545.17	
Land/Property - Value Decreased	(10,474.13)	
Land/Property - Value Increased	9,361.70	
New Assessment	756.22	
Write Offs & Irrecoverables	(5.23)	
Adjustments required for Special Levy		
Summons Collection Costs	150.00	
Balance	1,451,333.73	48.66%

Special Levies

Boston Borough Council	1,139,128.16	
South Holland District Council	213,985.74	
North Kesteven District Council	97,415.80	
South Kesteven District Council	80,851.16	
	1,531,380.86	51.34%

Total Due	2,982,714.59	100.00%
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Drainage Rates & Special Levies Collected

B/F Arrears/(Allowances)	(1,842.22)	
Payments Posted	1,434,880.16	
Returned Amount		98.72%
Paid Refund	(342.88)	
Bourne North Fen Trust Contribution		
Special Levies Received	1,531,380.86	100.00%
Total Received	2,964,075.92	

Drainage Rates & Special Levies Debtors

Special Levy Outstanding	0.00	0.00%
Drainage Rates Outstanding	18,638.67	1.28%
	18,638.67	

2,982,714.59

Black Sluice Internal Drainage Board

Income & Expenditure Summary

2023/24

Period 09 - December 2023

	This Year	Last Year	Variance
Drainage Rates	1,432,695	1,133,011	299,684
Special Levies	1,531,381	1,190,351	341,030
Recoverable	352,790	471,027	(118,237)
Misc Income	417,331	199,530	217,801
Solar Panel Income	22,556	16,758	5,798
	3,756,753	3,010,676	746,077
Employment Costs	1,133,627	1,024,420	(109,208)
Property	494,181	174,102	(320,078)
General Expenses	174,618	172,035	(2,582)
Materials / Stock	12,031	9,274	(2,757)
Motor & Plant	207,958	235,912	27,954
Miscellaneous	636,540	444,414	(192,126)
Recharges	(503,731)	(529,492)	(25,761)
Plant	503,731	529,480	25,748
Total Expenditure	2,658,954	2,060,144	(598,810)
Net Surplus / (Deficit)	1,097,799	950,532	147,267

Black Sluice Internal Drainage Board

Balance Sheet at Period End

2023/24

Period 09 - December 2023

	<u>This Year</u>		<u>Last Year</u>	
	£	£	£	£
Operational Land & Buildings Cost	1,009,350		1,009,350	
Pumping Stations Cost	3,861,354		3,861,354	
Non-operational Property Cost	165,000		165,000	
Vehicles, Plant & Machinery Cost	1,005,007		908,859	
Fixed Assets		<u>6,040,711</u>		<u>5,944,563</u>
Stock	53,425		48,609	
Debtors Control	213,672		46,354	
VAT	(15,833)		42,282	
Car Loans	5,344		9,504	
Prepayments	90,601		84,853	
Drawings Bank Account	9,977		10,000	
Call Bank Account	410,000		310,000	
Petty Cash	107		244	
Highland Water	0		0	
Work in Progress	(140,216)		(66,010)	
Nat West Government Procurement Card	0		0	
Brewin Dolphin Investment	411,712		422,769	
Natwest Reserve Account	980,457		1,526,633	
Natwest 35 Day Notice Account	1,500,000		501,064	
Total Current Assets		<u>3,519,247</u>		<u>2,936,303</u>
Trade Creditors	86,459		(2,588)	
PAYE & NI Control Account	(26,043)		(24,555)	
Superannuation Contrl Account	(23,927)		(18,197)	
Accruals	(286,272)		(94,715)	
Total Liabilities		<u>(249,783)</u>		<u>(140,055)</u>
Pension Liability		446,000		(2,703,000)
		<u>9,756,175</u>		<u>6,037,810</u>
Capital Reserve	5,933,400		5,759,896	
Pension Reserve	446,000		(2,703,000)	
Brewin Dolphin Revaluation	(88,288)		(77,231)	
Total Capital		<u>6,291,112</u>		<u>2,979,665</u>
Revenue Reserve	1,432,256		1,262,024	
Development Reserve	560,531		478,907	
Plant Reserve	246,454		292,206	
Wages Oncost Reserve	128,023		74,476	
General Reserve	1,097,799		950,532	
Total Reserves		<u>3,465,063</u>		<u>3,058,145</u>
		<u>9,756,175</u> 0		<u>6,037,810</u>
<u>Cash & Bank Balances</u>				
Drawings Account		9,977		
Call Account		10,000	410,000	
Natwest Reserve Account @ 1.46% wef 15/08/23		980,457		
Natwest 35 Day Notice Account @ 3.25% wef 15/08/23		1,500,000		
Petty Cash		107		
Chargecard		0		
Loughborough BS @ 5.65%		200,000	12 Month Fixed Term Deposit	
Vernon BS @ 6.00%		200,000	12 Month Fixed Term Deposit	
		<u>2,900,540</u>		

Black Sluice Internal Drainage Board Investment Summary 2023/24 Period 09 - December 2023

PORTFOLIO P1684056 VALUATION DATE 3 Jan 2024

31 Dec 2022 - 31 Dec 2023

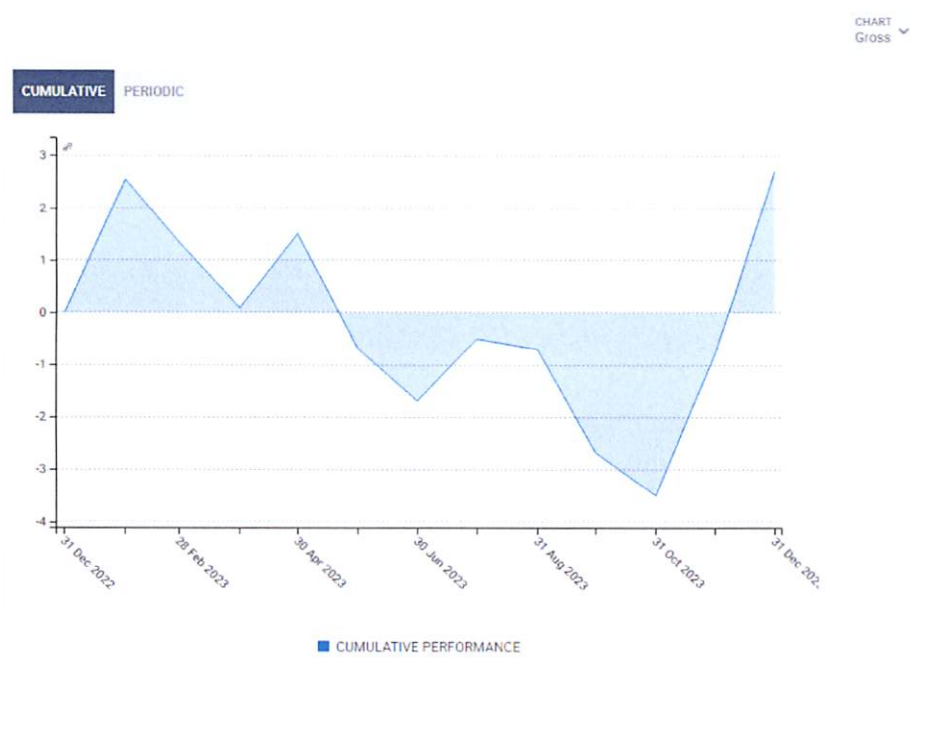
PORTFOLIO OVERVIEW

LAST 12 MONTHS PERFORMANCE
2.72% ↑

TOTAL VALUE
411,712.28 GBP

ESTIMATED ANNUAL INCOME
15,549.85 GBP

PERFORMANCE



PORTFOLIO SUMMARY

BOOK COST
445,472.06 GBP

OVERALL GAIN OR LOSS
-7.58%↓

ESTIMATED ANNUAL INCOME
15,549.85 GBP

ESTIMATED YIELD %
3.78%↑

Black Sluice Internal Drainage Board

BFF Investment Summary

2023/24

Period 09 - December 2023

PORTFOLIO P0000789299 VALUATION DATE 3 Jan 2024

31 Dec 2022 - 31 Dec 2023

PORTFOLIO OVERVIEW

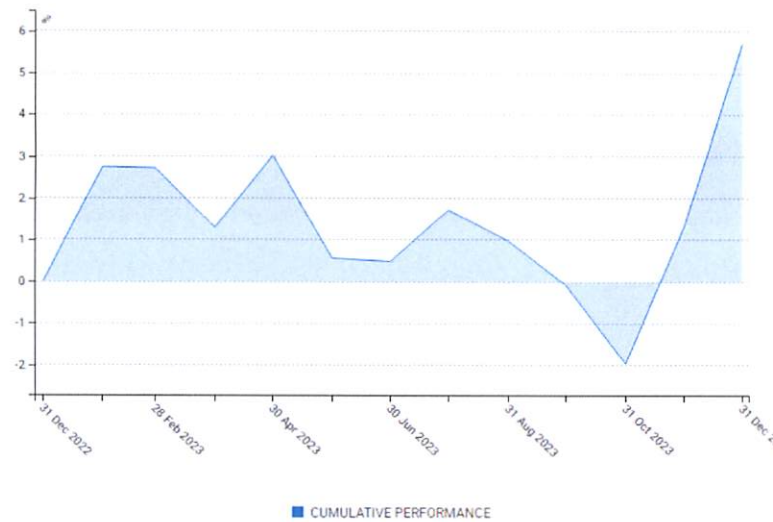
LAST 12 MONTHS PERFORMANCE
5.71%

TOTAL VALUE
324,655.06 GBP

ESTIMATED ANNUAL INCOME
11,784.73 GBP

PERFORMANCE

CUMULATIVE PERIODIC



PORTFOLIO SUMMARY

BOOK COST
312,063.74 GBP

OVERALL GAIN OR LOSS
4.03%↑

ESTIMATED ANNUAL INCOME
11,784.73 GBP

ESTIMATED YIELD %
3.63%↑

**BLACK SLUICE INTERNAL DRAINAGE BOARD
RISK REGISTER**

Objectives	Ref	Risk	Potential Impact of Risk	Potential Likelihood of Risk	Risk Score	Gaps in control	Action Plan
To provide and maintain standards of sound needs based sustainable flood protection.	1.1	Being unable to prevent flooding to property or land (a) Coastal flooding from failure or overtopping of defences	High	Low	3		
	1.1	(b) Fluvial flooding from failure or overtopping of defences	High	Low	3		
	1.1	(c) Flooding from failure of IDB pumping stations or excess rainfall	High	Low	3		
	1.1	(d) Flooding from sewers or riparian watercourses	Medium	Low	2		
	1.2	Loss of Electrical Supply	High	Low	3		
	1.3	Pumps failing to operate	High	Low	3		Maintenance
	1.4	Board Watercourses being unable to convey water	Medium	Low	2		Maintenance
	1.5	Operating machinery to maintain watercourses	Medium	Low	2		Training
	1.6	Claims from third parties for damage to property or injury	Medium	Low	2		
	1.7	Third Parties damage to Board maintained assets	Medium	Low	2		
	1.8	Unplanned loss of senior staff	Medium	Medium	4		
	1.9	Insufficient finance to carry out works	High	Medium	6		
To conserve and enhance the environment wherever practical and possible to ensure there is no net loss of biodiversity.	2.1	Prosecution for not adhering to environmental legislation	Medium	Low	2		BAP
	2.2	Non delivery of objectives	Low	Low	1		BAP
To provide a 24 hour/365 day emergency response for the community	3.1	Emergency Plan inadequate or not up to date	Low	Low	1		Review
	3.2	Insufficient resources (Staff and Equipment)	Medium	Low	2		Review
	3.3	Critical Incident loss of office	High	Low	3	None	
To provide a safe and fulfilling working environment for staff.	4.1	Injury to staff and subsequent claims and losses	Medium	Low	2		Training
	4.2	Not complying with Health and Safety legislation	High	Low	3		Consultant
To maintain financial records that are correct and comply with all recommended accounting practice.	5.1	Loss of cash	Low	Low	1	None	
	5.2	Loss of money invested in building societies, banks and managed funds	High	Low	3	None	
	5.3	Fraud by senior officers	Medium	Low	2	None	
	5.4	Inadequacy of Internal Checks	Medium	Low	2		
	5.5	Fraudulent use of credit cards	Low	Medium	2		
To ensure that all actions taken by the Board comply with all current UK and EU legislation	6.1	Board Members in making decisions	Low	Low	1		
	6.2	Not complying with all employment regulations and laws	Medium	Low	2		
A cost efficient IDB that provides a Value for Money service.	7.1	Collecting insufficient income to fund expenditure	Low	Low	1		Accounts
	7.2	IDB abolished or taken over	Low	Low	1		
Information Technology and Communications	8.1	Loss of telemetry	Medium	Low	2		Maintenance
	8.2	Loss of telephone Communications	Low	Medium	2		
	8.3	Loss of Internet Connection	Medium	Low	2		
	8.4	Network Failure	High	Medium	6		
	8.5	Breach in Cyber Security	Medium	Low	2		
	8.6	Network Security Breach	Medium	Low	2		
	8.7	Virus being introduced to Network	Medium	Low	2		
	8.8	Loss of accounting records	Medium	Low	2	None	
	8.9	Loss of rating records	Medium	Low	2	None	

Black Sluice Internal Drainage Board

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From 01/11/2023 To 30/11/2023

Purchase Ledger Payments & Adjustments**Black Sluice Internal Drainage Board****Payments & Adjustments From 01/11/2023 To 30/11/2023**

Page 1

Account	Date	Type	Ref 1	Ref 2	Value	Details
AMA001	09/11/2023	Payment	GB3BH4JABEY	Bacs	-31.81	Amazon Business EU
ANG002	09/11/2023	Payment	331324	Bacs	-78.24	Anglia Bearing Company
ASH001	09/11/2023	Payment	25164408	Bacs	-498.00	Sunbelt Rentals Ltd
BOS002	09/11/2023	Payment	31470	Bacs	-744.00	Boston Commercial Cleaners Ltd
BOS018	09/11/2023	Payment	55690	Bacs	-204.00	Boston HGV Testing Station Ltd
CHE001	09/11/2023	Payment	194152	Bacs	-2472.00	Chevron Traffic Management Ltd
COP002	09/11/2023	Payment	INV-58354	Bacs	-138.55	Cope Safety Management Ltd.
CRA004	09/11/2023	Payment	24146	Bacs	-149.00	Craftwork Engineering Ltd
CRP001	09/11/2023	Payment	BSIDBWINDOWS08/11/23	Bacs	-40.00	C & R Property Services
DUN001	09/11/2023	Payment	3005	Bacs	-99.36	Dunmore's Catering
ESS001	09/11/2023	Payment	4090	Bacs	-253.84	Essential Supplies Lincs
FLE001	09/11/2023	Payment	13199	Bacs	-529.20	Fleet Sense Ltd
FOV001	09/11/2023	Payment	SINV00066803	Bacs	-50.58	Fovia Office
GLE001	09/11/2023	Payment	63872	Bacs	-174.00	Glen Farrow UK Ltd
INL001	09/11/2023	Payment	2023-P07	Bacs	-28458.80	HM Revenue & Customs
IRE001	09/11/2023	Payment	230357	Bacs	-21557.21	Irelands Farm Machinery Ltd
LAR001	09/11/2023	Payment	76190	Bacs	-84.96	Ray Larrington Hydraulics
LIN002	09/11/2023	Payment	2023-P07	Bacs	-26388.06	Lincolnshire C C Pension Fund
MAS001	09/11/2023	Payment	ESI003022	Bacs	-129.94	Mastenbroek Environmental Ltd
PRE005	09/11/2023	Payment	1535	Bacs	-1550.40	Premier Conditioned Air Servic
ROY001	09/11/2023	Payment	241150	Bacs	-276.00	Roythornes LLP
SIL001	09/11/2023	Payment	IN598474	Bacs	-344.11	Silt Side Services Ltd
TFM001	09/11/2023	Payment	281262	Bacs	-945.31	TFM Supplies
TMC001	09/11/2023	Payment	24617	Bacs	-342.00	TMC Lifting
TRA006	09/11/2023	Payment	1429052236	Bacs	-252.91	Trade UK
WIT001	09/11/2023	Payment	INV05020	Bacs	-2541.00	Witham Fourth IDB
WOO001	09/11/2023	Payment	986722	Bacs	-149.40	WBM Office Solutions Limited

Account	Date	Type	Ref 1	Ref 2	Value	Details
AMA001	23/11/2023	Payment	INV-GB-179993431-202	Bacs	-28.49	Amazon Business EU
ANG002	23/11/2023	Payment	331608	Bacs	-5.70	Anglia Bearing Company
ANG102	23/11/2023	Payment	12761055	Bacs	-19.29	Anglian Water (Holland Fen PS)
ASS001	23/11/2023	Payment	3701	Bacs	-75.00	Assoc. of Drainage Authorities
ATK002	23/11/2023	Payment	23048795	Bacs	-95.12	Atkins Ltd
BOS020	23/11/2023	Payment	151 23 24	Bacs	-1198.80	Boston & North Wash Training
CEF001	23/11/2023	Payment	BOS/351642	Bacs	-29.52	CEF (Boston)
CHI002	23/11/2023	Payment	217215	Bacs	-48.79	Chisleths Ltd
CRO007	23/11/2023	Payment	30912418	Bacs	-6.00	The Crown Estate
DRA003	23/11/2023	Payment	235538	Bacs	-187.39	Drayton Welding
EME002	23/11/2023	Payment	INV-010531	Bacs	-4560.00	EME Power Systems
ENV001	23/11/2023	Payment	PAL2023-223524	Bacs	-138276.00	Environment Agency
ESS001	23/11/2023	Payment	4189	Bacs	-66.12	Essential Supplies Lincs
FRE002	23/11/2023	Payment	450	Bacs	-2376.00	P & P French Tree Services
GRA002	23/11/2023	Payment	S9038	Bacs	-96.00	Grays of Holbeach Ltd
HAR001	23/11/2023	Payment	23199283	Bacs	-454.49	TC Harrison JCB
IRE001	23/11/2023	Payment	230401	Bacs	-1504.66	Irelands Farm Machinery Ltd
LAR001	23/11/2023	Payment	76316	Bacs	-158.40	Ray Larrington Hydraulics
LIN007	23/11/2023	Payment	2023 Lincs Show	Bacs	-500.00	Lincs ADA
MIL002	23/11/2023	Payment	MTI-61303	Bacs	-2154.00	Mill Tyres
PER003	23/11/2023	Payment	28972	Bacs	-7700.40	Perfect Circle JV Ltd
SHA006	23/11/2023	Payment	1200	Bacs	-14150.00	L A Sharpe Ltd
TRA006	23/11/2023	Payment	1432631195	Bacs	-53.99	Trade UK
WEL004	23/11/2023	Payment	3717	Bacs	-2652.90	Wells Plant Hire
WIT002	23/11/2023	Payment	INV/2023/11/0279	Bacs	-1375.06	Witham Oil & Paint
EVE002	26/11/2023	Payment	P08	Direct Deb	-1212.36	Everything Everywhere
BOS001	26/11/2023	Payment	P08	Direct Deb	-2739.00	Boston Borough Council (Rates)
NAT004	26/11/2023	Payment	P08	Bacs	-21.70	Natwest
NAT004	26/11/2023	Payment	P08	Bacs	-4.20	Natwest
BAR005	26/11/2023	Payment	P08	Direct Deb	-12.88	Barclaycard Merchant Services
BAR005	26/11/2023	Payment	P08	Direct Deb	-12.88	Barclaycard Merchant Services
PAY001	26/11/2023	Payment	P08	Direct Deb	-13.20	takepayments Limited
TOM002	26/11/2023	Payment	P08	Direct Deb	-196.56	TomTom

Account	Date	Type	Ref 1	Ref 2	Value	Details
WOL001	26/11/2023	Payment	P08	Direct Deb	-43044.64	Woldmarsh Producers Ltd
BRI001	26/11/2023	Payment	P08	Direct Deb	-656.61	British Telecom
PIT001	26/11/2023	Payment	409.60	Direct Deb	-409.60	Pitney Bowes Ltd
BOC001	26/11/2023	Payment	P08	Direct Deb	-605.77	BOC
CRO004	29/11/2023	Payment	P09	Bacs	-4932.84	CROP LOSS
Total Payments					-320117.04	
Total Discounts						
Total Adjustments						
Total Refunds						
Total					<u>-320117.04</u>	

Payments

Bacs	-271213.54	Cheque	Direct Deb	-48903.50	Chargecard
Bulk Bacs					

Adjustments

Disc		Contra SL			
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Refunds

Refund

D. Withmell

Chief Executive

AVO

Finance & Admin Director

Black Sluice Internal Drainage Board

Printed on 16/01/2024 at 13:33 by JB2

From 01/12/2023 To 31/12/2023

Purchase Ledger Payments & Adjustments**Black Sluice Internal Drainage Board****Payments & Adjustments From 01/12/2023 To 31/12/2023**

Page 1

Account	Date	Type	Ref 1	Ref 2	Value	Details
ANG105	07/12/2023	Payment	12832322	Bacs	-19.29	Anglian Water (Wyberton Marsh)
AXI001	07/12/2023	Payment	4979/23	Bacs	-1800.00	Axis Surveys Ltd
BOS002	07/12/2023	Payment	31537	Bacs	-744.00	Boston Commercial Cleaners Ltd
COU003	07/12/2023	Payment	INV-2142	Bacs	-388.80	A Country Kitchen
CRA004	07/12/2023	Payment	24339	Bacs	-233.59	Craftwork Engineering Ltd
DIG001	07/12/2023	Payment	6703390732	Bacs	-2808.00	Digital River UK Ltd
ELS001	07/12/2023	Payment	94432	Bacs	-189.71	Health Guard t/a Elston Envi
END001	07/12/2023	Payment	238	Bacs	-108.00	Endeavour Plumbing&Heating Ltd
ESS001	07/12/2023	Payment	4326	Bacs	-289.89	Essential Supplies Lincs
HIL002	07/12/2023	Payment	173999	Bacs	-1296.38	Charles H Hill Ltd
INL001	07/12/2023	Payment	2023-P08	Bacs	-32700.30	HM Revenue & Customs
LIN002	07/12/2023	Payment	2023-P08	Bacs	-28800.95	Lincolnshire C C Pension Fund
MAS001	07/12/2023	Payment	ESI003093	Bacs	-67.50	Mastenbroek Environmental Ltd
MET002	07/12/2023	Payment	721581A	Bacs	-135.17	The Metal Store Ltd
MOT001	07/12/2023	Payment	BTT214758	Bacs	-50.14	Motor Parts Direct Limited
PET003	07/12/2023	Payment	10969	Bacs	-102.00	Peter Smith Commercials Ltd
POR001	07/12/2023	Payment	69686	Bacs	-900.00	Port of Boston Ltd
WIT001	07/12/2023	Payment	INV05023	Bacs	-1570.80	Witham Fourth IDB
WOO001	07/12/2023	Payment	986905	Bacs	-325.50	WBM Office Solutions Limited
CRO004	13/12/2023	Payment	P09	Bacs	-196.50	CROP LOSS
CRO004	13/12/2023	Payment	P09	Bacs	-155.75	CROP LOSS
CRO004	13/12/2023	Payment	P09	Bacs	-782.76	CROP LOSS
CRO004	13/12/2023	Payment	P09	Bacs	-84.48	CROP LOSS
AMA001	21/12/2023	Payment	GB3E02YABEY	Bacs	-90.34	Amazon Business EU
AVA001	21/12/2023	Payment	CD000694930	Bacs	-2266.49	Avaya Ring Central UK Ltd
BOS020	21/12/2023	Payment	160 23 24	Bacs	-936.00	Boston & North Wash Training
BUS002	21/12/2023	Payment	BO215228	Bacs	-419.81	B A Bush & Sons Ltd

Account	Date	Type	Ref 1	Ref 2	Value	Details
COP002	21/12/2023	Payment	INV-58552	Bacs	-138.55	Cope Safety Management Ltd.
CRP001	21/12/2023	Payment	BSIDBWINDOWS13/12/23	Bacs	-40.00	C & R Property Services
ESS001	21/12/2023	Payment	4375	Bacs	-341.71	Essential Supplies Lincs
FOV001	21/12/2023	Payment	SINV00068087	Bacs	-127.45	Fovia Office
HAR001	21/12/2023	Payment	23199893	Bacs	-3865.48	TC Harrison JCB
HAR003	21/12/2023	Payment	306717	Bacs	-570.37	Hargrave Agriculture
HGV001	21/12/2023	Payment	VBCV402706	Bacs	-7.70	Alliance Automotive T/A CV Com
HIT001	21/12/2023	Payment	INV-007572	Bacs	-1416.36	Hitachi Construction Machinery
HOW001	21/12/2023	Payment	B14/0124638	Bacs	-2018.39	Howdens Joinery
IRE001	21/12/2023	Payment	230754	Bacs	-463.76	Irelands Farm Machinery Ltd
LAR001	21/12/2023	Payment	76465	Bacs	-128.33	Ray Larrington Hydraulics
NOT001	21/12/2023	Payment	738399	Bacs	-265.07	Hugh Crane(Cleaning Equipment)
PER003	21/12/2023	Payment	28973	Bacs	-3105.00	Perfect Circle JV Ltd
TAY002	21/12/2023	Payment	7313266	Bacs	-970.93	Taylors of Boston
TFM001	21/12/2023	Payment	281994	Bacs	-1245.54	TFM Supplies
TRA006	21/12/2023	Payment	1445133687	Bacs	-550.54	Trade UK
UNI007	21/12/2023	Payment	U0006459	Bacs	-262.00	United Lincolnshire Hospitals
EDF001	31/12/2023	Payment	P09	Bacs	-207.88	EDF Energy
EVE002	31/12/2023	Payment	P09	Direct Deb	-1198.00	Everything Everywhere
BOS001	31/12/2023	Payment	P09	Direct Deb	-2739.00	Boston Borough Council (Rates)
NAT004	31/12/2023	Payment	P09	Bacs	-17.15	Natwest
NAT004	31/12/2023	Payment	P09	Bacs	-4.90	Natwest
BAR005	31/12/2023	Payment	P09	Direct Deb	-37.78	Barclaycard Merchant Services
BAR005	31/12/2023	Payment	P09	Direct Deb	-12.88	Barclaycard Merchant Services
TOM002	31/12/2023	Payment	P09	Direct Deb	-196.56	TomTom
PAY001	31/12/2023	Payment	P09	Direct Deb	-13.20	takepayments Limited
WOL001	31/12/2023	Payment	P09	Direct Deb	-86773.58	Woldmarsh Producers Ltd
EVE002	31/12/2023	Payment	P09	Direct Deb	-1215.71	Everything Everywhere
BOS001	31/12/2023	Payment	P09	Direct Deb	-2739.00	Boston Borough Council (Rates)
NAT004	31/12/2023	Payment	P09	Bacs	-8.40	Natwest
NAT004	31/12/2023	Payment	P09	Bacs	-5.25	Natwest
EDF001	31/12/2023	Refund	P09	Refund	207.88	EDF Energy
CRO004	31/12/2023	Payment	P09	Bacs	-23.50	CROP LOSS

Account	Date	Type	Ref 1	Ref 2	Value	Details
				Total Payments	-188172.12	
				Total Discounts		
				Total Adjustments		
				Total Refunds	207.88	
				Total	-187964.24	

Payments

Bacs	-93246.41	Cheque	Direct Deb	-94925.71	Chargecard
Bulk Bacs					

Adjustments

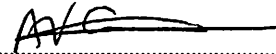
Disc		Contra SL			
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Refunds

Refund	207.88				
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Chief Executive



Finance & Admin Director

Woldmarsh Invoice October 2023

Supplier	Net	VAT	Gross	Codes	From	To	Actual/ Estimate
B A Bush & Son Ltd	895.80	179.16	1074.96	5001 9121			
Noxdown Ltd	340.00	68.00	408.00	C001			
Noxdown Ltd	89.00	17.80	106.80	5005 9047			
NPower	86.86	4.34	91.20	2003 2026	26/08/2023	25/09/2023	Estimate
NPower	124.11	6.21	130.32	2003 2019	26/08/2023	25/09/2023	Actual
NPower	376.08	75.22	451.30	2003 2014	26/08/2023	25/09/2023	Estimate
NPower	1317.91	66.04	1383.95	2003 2004	26/08/2023	25/09/2023	H/H
NPower	511.75	25.59	537.34	2003 2013	26/08/2023	25/09/2023	H/H
NPower	1074.28	216.13	1290.41	2003 2030	26/08/2023	25/09/2023	H/H
NPower	1185.47	59.42	1244.89	2003 2005	26/08/2023	25/09/2023	H/H
NPower	549.28	27.61	576.89	2003 2009	26/08/2023	25/09/2023	H/H
NPower	1716.63	343.33	2059.96	2003 2006	26/08/2023	25/09/2023	H/H
NPower	1484.39	296.88	1781.27	2003 2011	26/08/2023	25/09/2023	H/H
NPower	1177.63	59.03	1236.66	2003 2010	26/08/2023	25/09/2023	H/H
NPower	1712.42	342.48	2054.90	2003 2028	26/08/2023	25/09/2023	H/H
NPower	1334.70	268.30	1603.00	2003 2021/2022	26/08/2023	25/09/2023	H/H
NPower	1217.84	61.04	1278.88	2003 2032	26/08/2023	25/09/2023	H/H
NPower	1194.20	59.86	1254.06	2003 2012	26/08/2023	25/09/2023	H/H
NPower	274.23	13.86	288.09	2003 2016	26/08/2023	25/09/2023	H/H
NPower	452.54	22.63	475.17	2003 2018	26/08/2023	25/09/2023	H/H
NPower	320.58	16.18	336.76	2003 2017	26/08/2023	25/09/2023	H/H
NPower	327.56	16.38	343.94	2003 2003	26/08/2023	25/09/2023	H/H
NPower	54.45	2.72	57.17	2003 2002	26/08/2023	25/09/2023	Actual
NPower	195.24	9.76	205.00	2003 2008	26/08/2023	25/09/2023	Actual
NPower	115.89	5.79	121.68	2003 2024	26/08/2023	25/09/2023	Estimate
NPower	373.54	18.68	392.22	2003 2025	26/08/2023	25/09/2023	Actual
NPower	170.51	8.53	179.04	2003 2027	26/08/2023	25/09/2023	Actual
NPower	51.03	2.55	53.58	2003 2029	26/08/2023	25/09/2023	Estimate
NPower	77.00	3.85	80.85	2003 2031	26/08/2023	25/09/2023	Actual
NPower	67.39	3.37	70.76	2003 2034	26/08/2023	25/09/2023	Actual
NPower	97.36	4.87	102.23	2003 2001	26/08/2023	25/09/2023	Actual
NPower	330.06	16.50	346.56	2003 2015	26/08/2023	25/09/2023	Actual
NPower	703.67	140.73	844.40	2003 5001	26/08/2023	25/09/2023	Actual
NPower	649.09	32.60	681.69	2003 2007	26/08/2023	25/09/2023	H/H
NPower	89.17	4.46	93.63	2003 2023	26/08/2023	25/09/2023	Actual
NPower	107.15	5.36	112.51	2003 2033	26/08/2023	25/09/2023	Estimate
NPower	339.09	17.10	356.19	2003 2020	01/09/2023	30/09/2023	H/H
The Pocketbook	33.40	0.00	33.40	C001			
Rix Petroleum Ltd	5808.63	1161.73	6970.36	C001			
Rix Petroleum Ltd	6054.68	1210.94	7265.62	C001			
UK Fuels Ltd	67.08	13.41	80.49	5006 9114			
UK Fuels Ltd	20.00	4.00	24.00	5006 9114			
UK Fuels Ltd	68.72	13.74	82.46	5006 9115			
UK Fuels Ltd	70.54	14.10	84.64	5006 9113			
UK Fuels Ltd	213.00	42.60	255.60	5006 9120			
UK Fuels Ltd	183.52	36.70	220.22	5006 9120			
UK Fuels Ltd	148.10	29.62	177.72	5006 9120			
UK Fuels Ltd	8.80	1.76	10.56	5006 9125			
UK Fuels Ltd	68.63	13.73	82.36	5006 9125			
UK Fuels Ltd	63.02	12.60	75.62	5006 9118			
UK Fuels Ltd	73.99	14.80	88.79	5006 9117			
UK Fuels Ltd	64.17	12.83	77.00	5006 9114			
UK Fuels Ltd	69.46	13.89	83.35	5006 9115			
UK Fuels Ltd	208.12	41.62	249.74	5006 9120			
UK Fuels Ltd	108.80	21.76	130.56	5006 9120			
UK Fuels Ltd	212.68	42.55	255.23	5006 9120			
UK Fuels Ltd	8.80	1.76	10.56	5006 9125			
UK Fuels Ltd	78.92	15.78	94.70	5006 9125			
UK Fuels Ltd	80.98	16.20	97.18	5006 9118			
UK Fuels Ltd	62.06	12.42	74.48	5006 9114			
UK Fuels Ltd	75.86	15.18	91.04	5006 9115			
UK Fuels Ltd	151.67	30.33	182.00	5006 9120			
UK Fuels Ltd	80.57	16.11	96.68	5006 9117			
UK Fuels Ltd	56.41	11.28	67.69	5006 9114			
UK Fuels Ltd	65.79	13.15	78.94	5006 9115			
UK Fuels Ltd	73.93	14.78	88.71	5006 9113			
UK Fuels Ltd	58.50	11.70	70.20	5006 9113			
UK Fuels Ltd	69.47	13.89	83.36	5006 9113			
UK Fuels Ltd	186.98	37.39	224.37	5006 9120			
UK Fuels Ltd	151.83	30.37	182.20	5006 9120			
UK Fuels Ltd	202.74	40.55	243.29	5006 9120			
UK Fuels Ltd	17.59	3.52	21.11	5006 9125			
UK Fuels Ltd	81.85	16.37	98.22	5006 9125			
UK Fuels Ltd	81.15	16.23	97.38	5006 9118			
Yu Energy	165.66	8.28	173.94	2004 5001			
Huws Gray	147.60	29.52	177.12	5104 2050			
Woldmarsh	33.90	0.00	33.90	C001			
Woldmarsh	669.66	133.93	803.59	C001			
£ 37,331.16 £ 5,713.48 £ 43,044.64							

Supplier	Net	VAT	Gross
B A Bush & Son Ltd	895.80	179.16	1074.96
Noxdown Ltd	429.00	85.80	514.80
NPower	19859.10	2257.40	22116.50
The Pocketbook	33.40	0.00	33.40
Rix Petroleum Ltd	11863.31	2372.67	14235.98
UK Fuels Ltd	3233.73	646.72	3880.45
Yu Energy	165.66	8.28	173.94
Huws Gray	147.60	29.52	177.12
Woldmarsh	703.56	133.93	837.49

Woldmarsh Invoice November 2023

Supplier	Net	VAT	Gross	Codes	From	To	Actual/ Estimate
Mill Tyres	78.33	15.67	94.00	5001 9125			
NPower	203.45	10.17	213.62	2003 2024	26/09/2023	25/10/2023	Actual
NPower	480.54	96.11	576.65	2003 2025	26/09/2023	25/10/2023	Actual
NPower	121.03	6.05	127.08	2003 2026	26/09/2023	25/10/2023	Actual
NPower	261.43	13.07	274.50	2003 2027	26/09/2023	25/10/2023	Actual
NPower	49.76	2.49	52.25	2003 2029	26/09/2023	25/10/2023	Actual
NPower	221.49	11.07	232.56	2003 2033	26/09/2023	25/10/2023	Actual
NPower	147.97	7.40	155.37	2003 2001	26/09/2023	25/10/2023	Actual
NPower	787.25	157.45	944.70	2003 5001	26/09/2023	25/10/2023	Actual
NPower	4902.71	980.26	5882.97	2003 2004	26/09/2023	25/10/2023	H/H
NPower	2483.55	496.63	2980.18	2003 2013	26/09/2023	25/10/2023	H/H
NPower	2042.16	408.53	2450.69	2003 2030	26/09/2023	25/10/2023	H/H
NPower	3527.85	705.31	4233.16	2003 2005	26/09/2023	25/10/2023	H/H
NPower	4674.15	934.83	5608.98	2003 2006	26/09/2023	25/10/2023	H/H
NPower	3045.59	609.04	3654.63	2003 2009	26/09/2023	25/10/2023	H/H
NPower	3559.79	711.78	4271.57	2003 2010	26/09/2023	25/10/2023	H/H
NPower	6799.67	1359.62	8159.29	2003 2011	26/09/2023	25/10/2023	H/H
NPower	3131.37	626.28	3757.65	2003 2028	26/09/2023	25/10/2023	H/H
NPower	2722.35	544.17	3266.52	2003 2032	26/09/2023	25/10/2023	H/H
NPower	2731.31	545.76	3277.07	2003 2021/2022	26/09/2023	25/10/2023	H/H
NPower	4529.45	905.63	5435.08	2003 2012	26/09/2023	25/10/2023	H/H
NPower	1778.72	355.73	2134.45	2003 2016	26/09/2023	25/10/2023	H/H
NPower	1516.91	302.44	1819.35	2003 2018	26/09/2023	25/10/2023	H/H
NPower	730.73	146.03	876.76	2003 2017	26/09/2023	25/10/2023	H/H
NPower	1007.91	201.47	1209.38	2003 2003	26/09/2023	25/10/2023	H/H
NPower	1552.00	309.98	1861.98	2003 2007	26/09/2023	25/10/2023	H/H
NPower	206.79	10.35	217.14	2003 2002	26/09/2023	25/10/2023	Actual
NPower	1376.44	275.19	1651.63	2003 2015	26/09/2023	25/10/2023	Actual
NPower	311.27	62.20	373.47	2003 2031	26/09/2023	25/10/2023	Actual
NPower	2932.75	586.31	3519.06	2003 2008	26/09/2023	25/10/2023	Actual
NPower	273.88	54.68	328.56	2003 2023	26/09/2023	25/10/2023	Actual
NPower	2359.44	471.37	2830.81	2003 2014	26/09/2023	25/10/2023	Actual
NPower	221.66	11.08	232.74	2003 2034	26/09/2023	25/10/2023	Actual
NPower	722.27	144.35	866.62	2003 2019	26/09/2023	25/10/2023	Actual
NPower	979.33	195.74	1175.07	2003 2020	01/10/2023	31/10/2023	H/H
Phillips Animal Health Ltd	138.00	27.60	165.60	4001 3002			
Phillips Animal Health Ltd	104.95	20.99	125.94	4001 3002			
Rix Petroleum Ltd	6175.20	1235.04	7410.24	C001			
UK Fuels Ltd	71.75	14.35	86.10	5006 9117			
UK Fuels Ltd	76.58	15.32	91.90	5006 9115			
UK Fuels Ltd	68.18	13.64	81.82	5006 9113			
UK Fuels Ltd	198.38	39.68	238.06	5006 9120			
UK Fuels Ltd	196.58	39.31	235.89	5006 9120			
UK Fuels Ltd	77.96	15.59	93.55	5006 9125			
UK Fuels Ltd	56.91	11.38	68.29	5006 9114			
UK Fuels Ltd	71.14	14.23	85.37	5006 9115			
UK Fuels Ltd	68.73	13.75	82.48	5006 9113			
UK Fuels Ltd	59.54	11.91	71.45	5006 9113			
UK Fuels Ltd	221.31	44.25	265.56	5006 9120			
UK Fuels Ltd	79.62	15.92	95.54	5006 9125			
UK Fuels Ltd	71.53	14.31	85.84	5006 9118			
UK Fuels Ltd	57.75	11.55	69.30	5006 9114			
UK Fuels Ltd	74.90	14.98	89.88	5006 9115			
UK Fuels Ltd	67.53	13.51	81.04	5006 9113			
UK Fuels Ltd	202.26	40.46	242.72	5006 9120			
UK Fuels Ltd	165.84	33.17	199.01	5006 9120			
UK Fuels Ltd	53.41	10.68	64.09	5006 9125			
UK Fuels Ltd	71.39	14.27	85.66	5006 9117			
UK Fuels Ltd	73.35	14.67	88.02	5006 9114			
UK Fuels Ltd	69.67	13.93	83.60	5006 9113			
UK Fuels Ltd	64.97	12.99	77.96	5006 9113			
UK Fuels Ltd	212.68	42.54	255.22	5006 9120			
UK Fuels Ltd	141.16	28.23	169.39	5006 9120			
UK Fuels Ltd	136.04	27.20	163.24	5006 9120			
UK Fuels Ltd	72.28	14.46	86.74	5006 9125			
UK Fuels Ltd	67.89	13.58	81.47	5006 9118			
UK Fuels Ltd	20.00	4.00	24.00	5006 9114			
UK Fuels Ltd	61.72	12.34	74.06	5006 9114			
UK Fuels Ltd	66.32	13.26	79.58	5006 9115			
UK Fuels Ltd	68.89	13.78	82.67	5006 9113			
UK Fuels Ltd	201.79	40.36	242.15	5006 9120			
UK Fuels Ltd	8.07	1.61	9.68	5006 9125			
UK Fuels Ltd	71.74	14.35	86.09	5006 9125			
Yu Energy	294.13	14.71	308.84	2004 5001			
	£ 72,531.44	£ 14,242.14	£ 86,773.58				

Supplier	Net	VAT	Gross
Mill Tyres	78.33	15.67	94.00
NPower	62392.97	12258.57	74651.54
Phillips Animal Health Ltd	242.95	48.59	291.54
Rix Petroleum Ltd	6175.20	1235.04	7410.24
UK Fuels Ltd	3347.86	669.56	4017.42
Yu Energy	294.13	14.71	308.84

Woldmarsh Invoice December 2023

Supplier	Net	VAT	Gross	Codes	From	To	Actual/ Estimate
B A Bush & Son Ltd	105.63	21.12	126.75	5001 7106			
Howarth Timber & Building	6320.50	1264.10	7584.60	A004			
NPower	2271.29	454.26	2725.55	2003 2013	26/10/2023	25/11/2023	H/H
NPower	3187.11	637.42	3824.53	2003 2030	26/10/2023	25/11/2023	H/H
NPower	4139.96	827.99	4967.95	2003 2005	26/10/2023	25/11/2023	H/H
NPower	7634.95	1526.99	9161.94	2003 2006	26/10/2023	25/11/2023	H/H
NPower	2759.04	551.81	3310.85	2003 2009	26/10/2023	25/11/2023	H/H
NPower	4911.22	982.24	5893.46	2003 2010	26/10/2023	25/11/2023	H/H
NPower	6215.55	1243.11	7458.66	2003 2011	26/10/2023	25/11/2023	H/H
NPower	5174.26	1034.85	6209.11	2003 2028	26/10/2023	25/11/2023	H/H
NPower	4716.51	943.30	5659.81	2003 2021/2022	26/10/2023	25/11/2023	H/H
NPower	1195.60	239.12	1434.72	2003 2016	26/10/2023	25/11/2023	H/H
NPower	4536.49	907.30	5443.79	2003 2012	26/10/2023	25/11/2023	H/H
NPower	3936.93	787.39	4724.32	2003 2018	26/10/2023	25/11/2023	H/H
NPower	1151.69	230.34	1382.03	2003 2017	26/10/2023	25/11/2023	H/H
NPower	1304.75	260.95	1565.70	2003 2003	26/10/2023	25/11/2023	H/H
NPower	248.01	12.40	260.41	2003 2026	26/10/2023	25/11/2023	Actual
NPower	60.91	3.05	63.96	2003 2029	26/10/2023	25/11/2023	Actual
NPower	169.60	8.48	178.08	2003 2033	26/10/2023	25/11/2023	Estimate
NPower	92.57	4.63	97.20	2003 2001	26/10/2023	25/11/2023	Actual
NPower	1041.77	208.35	1250.12	2003 5001	26/10/2023	25/11/2023	Actual
NPower	1197.55	239.51	1437.06	2003 2020	01/11/2023	30/11/2023	H/H
NPower	5153.38	1030.68	6184.06	2003 2004	26/10/2023	25/11/2023	H/H
NPower	4837.64	967.53	5805.17	2003 2032	26/10/2023	25/11/2023	H/H
NPower	2333.12	466.62	2799.74	2003 2007	26/10/2023	25/11/2023	H/H
NPower	1993.05	398.61	2391.66	2003 2008	26/10/2023	25/11/2023	Actual
NPower	2418.77	483.75	2902.52	2003 2014	26/10/2023	25/11/2023	Actual
NPower	902.35	180.47	1082.82	2003 2019	26/10/2023	25/11/2023	Actual
NPower	360.22	72.04	432.26	2003 2034	26/10/2023	25/11/2023	Actual
NPower	1747.03	349.41	2096.44	2003 2015	26/10/2023	25/11/2023	Actual
NPower	552.24	110.34	662.58	2003 2024	26/10/2023	25/11/2023	Actual
NPower	684.30	136.72	821.02	2003 2025	26/10/2023	25/11/2023	Actual
NPower	439.43	87.89	527.32	2003 2002	26/10/2023	25/11/2023	Actual
NPower	376.50	75.30	451.80	2003 2023	26/10/2023	25/11/2023	Actual
NPower	552.96	110.59	663.55	2003 2031	26/10/2023	25/11/2023	Actual
NPower	603.28	120.49	723.77	2003 2027	26/10/2023	25/11/2023	Actual
Rix Petroleum Ltd	5631.22	1126.24	6757.46	C001			
UK Fuels Ltd	60.46	12.09	72.55	5006 9117			
UK Fuels Ltd	67.16	13.43	80.59	5006 9115			
UK Fuels Ltd	67.15	13.43	80.58	5006 9113			
UK Fuels Ltd	168.91	33.78	202.69	5006 9120			
UK Fuels Ltd	72.14	14.43	86.57	5006 9118			
UK Fuels Ltd	54.21	10.85	65.06	5006 9117			
UK Fuels Ltd	65.53	13.11	78.64	5006 9114			
UK Fuels Ltd	65.29	13.06	78.35	5006 9115			
UK Fuels Ltd	63.16	12.64	75.80	5006 9113			
UK Fuels Ltd	60.12	12.02	72.14	5006 9113			
UK Fuels Ltd	72.96	14.59	87.55	5006 9125			
UK Fuels Ltd	59.12	11.82	70.94	5006 9114			
UK Fuels Ltd	71.87	14.37	86.24	5006 9115			
UK Fuels Ltd	56.47	11.29	67.76	5006 9115			
UK Fuels Ltd	60.41	12.08	72.49	5006 9113			
UK Fuels Ltd	53.78	10.76	64.54	5006 9113			
UK Fuels Ltd	188.56	37.72	226.28	5006 9120			
UK Fuels Ltd	156.28	31.27	187.55	5006 9120			
UK Fuels Ltd	75.41	15.08	90.49	5006 9125			
UK Fuels Ltd	7.74	1.55	9.29	5006 9125			
UK Fuels Ltd	6.05	1.21	7.26	5006 9125			
UK Fuels Ltd	59.88	11.98	71.86	5006 9117			
UK Fuels Ltd	51.05	10.21	61.26	5006 9114			
UK Fuels Ltd	57.44	11.49	68.93	5006 9113			
UK Fuels Ltd	156.31	31.26	187.57	5006 9120			
UK Fuels Ltd	200.47	40.09	240.56	5006 9120			
Yu Energy	383.22	19.16	402.38	2004 5001			
	£ 93,418.53	£ 18,540.16	£ 111,958.69				

Supplier	Net	VAT	Gross
B A Bush & Son Ltd	105.63	21.12	126.75
Howarth Timber & Building	6320.50	1264.10	7584.60
NPower	78900.03	15693.93	94593.96
Rix Petroleum Ltd	5631.22	1126.24	6757.46
UK Fuels Ltd	2077.93	415.61	2493.54
Yu Energy	383.22	19.16	402.38

BLACK SLUICE INTERNAL DRAINAGE BOARD

BOARD MEETING - 06 FEBRUARY 2024

AGENDA ITEM 13(c)

**SCHEDULE OF CONSENTS ISSUED & CONSENT APPLICATIONS /
CONTRAVENTIONS**

1. **List of Consents**

(a) **Byelaw Consents**

No byelaw consents have been issued by the Board since 22nd November 2023.

(b) **Culvert Consents**

No culvert consents have been issued by the Board since 22nd November 2023:

(c) **Development Agreements**

The following development agreements have been issued by the Board since 22nd November 2023.

2023-D07	Cyden Homes Ltd Unit 1 Laceby Business Park Grimsby Road, LACEBY North East Lincolnshire DN37 7DP	Discharge of surface water from a residential development into a W.C Grid Refs: 532675, 342050 Land North of Tytton Lane East, Ordinary (Non-Board maintained)
2023-D08	Carta Real Estate (Boston) Ltd 3-5 College Street NOTTINGHAM NG1 5AQ	Discharge of surface water from a commercial development into a W.C Grid Refs: 530315, 342820 Land between A52 Swineshead Rd & Old Hammond Beck B.S.I.D.B maintained W.C 5/2 (Old Hammond Beck)
2023-D09	Lincs Partnership NHS Foundation Trust Fen House North Hykeham LINCOLN LN6 8UZ	Discharge of surface water from a commercial development into W.C Grid Refs: 532560, 342450 Land at Former Norton Lea Hospital B.S.I.D.B maintained W.C 6/31

(d) **Land Drainage Consents**

No land drainage consents have been issued by the Board since 22nd November 2023.

(e) **Extended Area Consents**

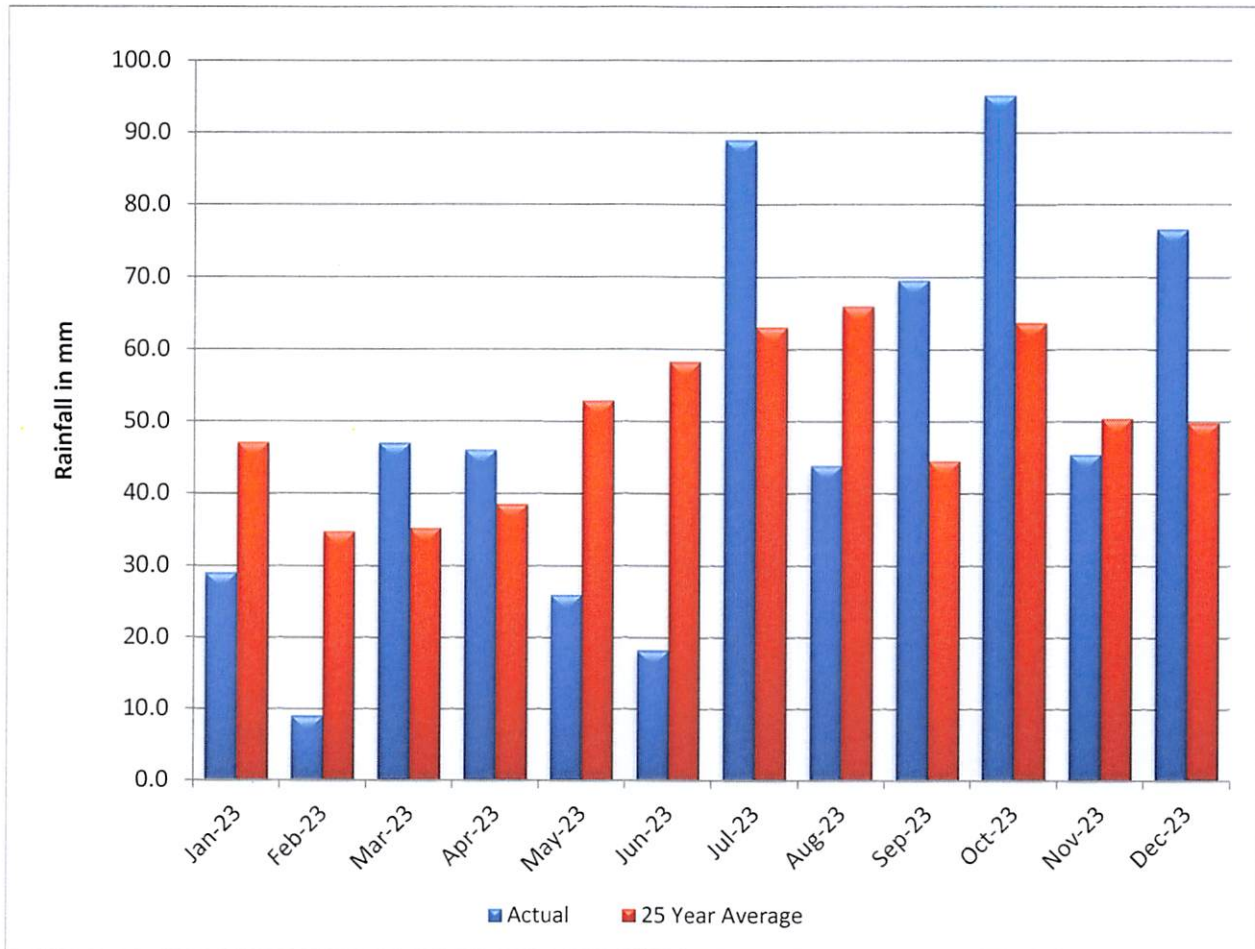
No extended area consents have been issued by the Board since 22nd November 2023.

2. **Consent Applications / Contraventions**

There have been no consent applications/contraventions reported to the Board since 22nd November 2023.

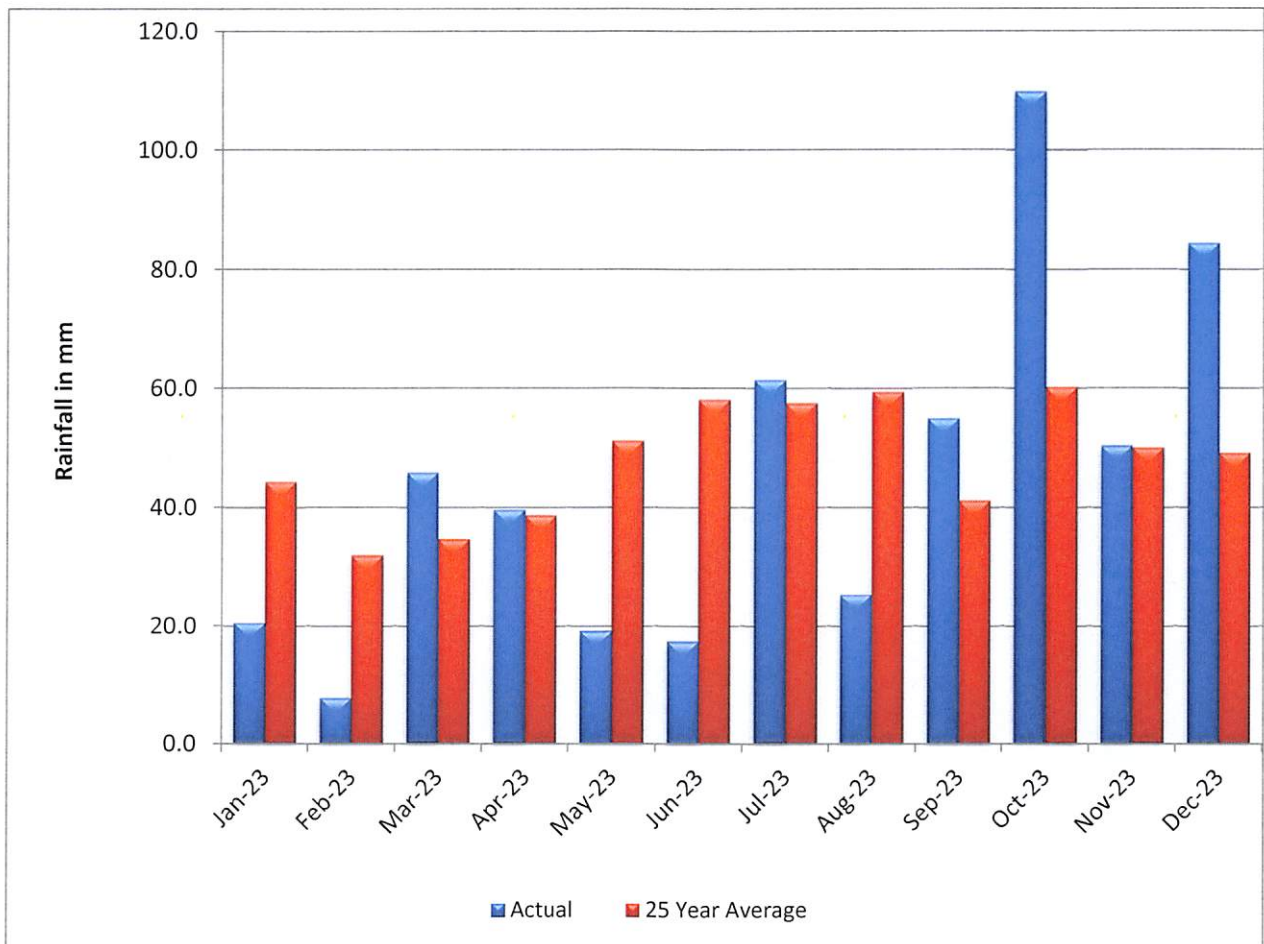
BLACK SLUICE INTERNAL DRAINAGE BOARD Rainfall at Swineshead Depot

MONTH	Rainfall		Actual / Average
	Actual	25 Year Average	
	mm	mm	%
Jan-23	29.0	47.1	61.57%
Feb-23	9.0	34.7	25.94%
Mar-23	47.0	35.2	133.52%
Apr-23	46.0	38.5	119.48%
May-23	26.0	52.9	49.15%
Jun-23	18.2	58.3	31.22%
Jul-23	89.0	63.1	141.05%
Aug-23	43.8	66.0	66.36%
Sep-23	69.6	44.5	156.40%
Oct-23	95.2	63.7	149.45%
Nov-23	45.4	50.4	90.08%
Dec-23	76.6	49.8	153.82%
Totals	594.8	604.2	98.44%



BLACK SLUICE INTERNAL DRAINAGE BOARD Rainfall at Black Hole Drove Pumping Station

MONTH	Rainfall		Actual / Average
	Actual	25 Year Average	
	mm	mm	%
Jan-23	20.6	44.3	46.50%
Feb-23	7.8	32.0	24.38%
Mar-23	45.8	34.7	131.99%
Apr-23	39.6	38.7	102.33%
May-23	19.2	51.2	37.50%
Jun-23	17.4	58.1	29.95%
Jul-23	61.4	57.5	106.78%
Aug-23	25.4	59.4	42.76%
Sep-23	55.0	41.2	133.50%
Oct-23	109.8	60.2	182.39%
Nov-23	50.4	50.1	100.60%
Dec-23	84.4	49.1	171.89%
Totals	536.8	576.5	93.11%





Lincolnshire

Honorary Secretary: Karen Daft
Deeping House, Welland Terrace,
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Email: info@wellandidb.org.uk

Chairman: Peter Richardson
Vice-Chairman: Giles Crust



Welland & Nene

Honorary Secretary: Karen Daft
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Email: info@wellandidb.org.uk

Chairman: Trevor Purllant
Vice-Chairman: Brian Long

JOINT LINCOLNSHIRE BRANCH AND WELLAND & NENE BRANCH MEETING

A joint meeting of the Lincolnshire and Welland & Nene ADA branches was held at The Dower House Hotel, Manor Road, Woodhall Spa, LN10 6PY on Thursday, 19th October 2023 at 1:30 p.m.

<u>In attendance:</u>	ADA	Innes Thomson
	Black Sluice IDB	Peter Bedford Paul Nicholson Daniel Withnall
	Boston BC, East Lindsey DC & South Holland DC	Christine Marshall, Deputy Chief Executive
	Environment Agency	Leigh Edlin Peter Reilly
	Middle Level Commissioners	Alex Miscandlon
	North Level District IDB	Paul Sharman
	South Holland IDB	Simon Bartlett Karl Vines Duncan Worth
	Welland & Deepings IDB	Karen Daft Jennie Head Trevor Purllant
	Witham & Humber DBs	Jane Froggatt Martin Shilling
	Witham 1 st IDB	Peter Gilbert
	Witham 3 rd IDB	Ian Parker
	Witham 4 th IDB	Peter Bateson Charles Crunkhorn Peter Richardson

1. **Chairman’s Announcements**

Chairman, Peter Richardson, welcomed everyone to the meeting.

2. **Apologies**

Black Sluice IDB	Keith Casswell
Kings Lynn IDB	Bryan Long
Lincolnshire CC	Matt Harrison
Lindsey Marsh DB	Carole Davies
	Andrew McGill
North East Lindsey DB	Lionel Grooby
	Julian Hargreaves
	Philip Hoyes
North Level IDB	William Gee
	Michael Sly
	Jon Stubley
Upper Witham IDB	Fred Myers
Upper Witham, Witham 1 st & Witham 3 rd IDBs	Pat Vaughan
Welland & Deepings IDB	David Branton
	Nick Morris
Witham & Humber DBs	Paul Carrott
Witham 1 st IDB	David Armstrong
Witham 4 th IDB	Ed Johnson

3. **Minutes of the Previous Joint Meeting**

The minutes of the Lincolnshire Branch AGM held on 20th April 2023 were confirmed as a true record.

4. **Matters Arising**

There were no matters arising.

5. **Report from ADA National**

Innes Thomson gave members the following update:

Key Points

- Winter Resilience – ADA had met with the Met Office and there was nothing out of the ordinary to report. With regard to temperature, precipitation and wind, all models are suggesting a standard winter, perhaps a little warmer in the first half of winter and a little cooler in the second half due to the El Niño driver.
- ADA warned to be aware of large spring tides, particularly 10th-15th February 2024 and 9-14th March 2024.
- ADA will be speaking with Defra regarding non-standard costs incurred by IDBs for recovery after an exceptional rainfall event and will update in due course.
- Giles Bloomfield has been appointed as ADA's representative on Water Resources East board.
- Subject to final ADA Board approval, ADA is combining both the Policy & Finance and Technical & Environment committees into one joint committee to provide greater focus on ADA's policy priorities and to help ADA as a business.
Ed Johnson (Witham 4th IDB) has been appointed as deputy chair of this advisory committee.
- Rating Statutory Instrument – ADA are keen to push the Government for secondary legislation. The document is currently with Minister Coffey and it is hoped that this will go to public consultation in the near future.
- Defra has awarded up to £5 million of funding for Lowland Agricultural Peat Small Infrastructure Pilot (LAPSIP). All were encouraged to get involved.

- Fens 2100+ - all were encouraged to get involved.
- The DRS rating system is owned by South Holland IDB, who developed it many years ago, and is administered by Kings Lynn IDB. ADA are currently looking at taking over the administration and a committee has been formed.
- The ADA conference is being held on the 21st November 2023.

Discussion then took place in respect of Schedule 3 of the Flood & Water Management Act, and in particular how it would impact upon IDB staff levels. Further details are included in agenda item 8 below.

6. Report from ADA Committees

Pay & Conditions Committee

Daniel Withnall confirmed the Pay & Conditions Committee had met earlier this year.

It had been agreed to:

- Part 1 – consolidate £1,130 of the unconsolidated payment from 2023/24 from 1st April 2024.
- Part 2 – apply a pay award to the 2023/24 salary rates and the £1,130 consolidated in Part 1 above, of 6.45% (being the 12 month average of the average weekly earnings figure for the public sector published by the Office for National Statistics).

On the Unison turnout, 69% of eligible members voted and there was a 100% acceptance of the pay award.

Show Committee

Nothing to report.

Environment Committee

A new chairman is required.

7. Presentation by Christine Marshall, Deputy CEO Boston, East Lindsey and South Holland Councils

Christine Mashall gave a presentation on the difficulties faced by Councils, given the rising levy year on year. After starting to engage with IDBs in 2021/2022 she understood the reasons for the increase.

In the 1960s drainage rates were collected from individual households, but by the 1970s this collection had passed to district councils. At that time, district councils were provided with a Revenue Support grant from Government. Over the years this has dwindled to almost nothing, therefore not covering the levy due from the councils. Ms Marshall explained services are being crippled, with some IDBs falling in very small councils with particularly small budgets. This is an ongoing issue and she is liaising with MPs to try and resolve the situation.

Link to Ms Marshall's presentation is:

<https://www.linkedin.com/feed/update/urn:li:activity:7119975312586616832/>

8. Lead Local Flood Authority Update

In his absence, Matt Harrison, LCC Flood & Water Manager, had provided the following update prior to the meeting:

Update to Schedule 3 of the Flood & Water Management Act

Lincolnshire County Council have been working in preparation for the implementation of Schedule 3, following the Government announcement in January 2023. Schedule 3 provides a framework for:

- The approval and adoption of drainage systems.
- Establishment of an approving body (SAB).
- National standards on the design, construction, operation and maintenance of SuDS.
- The right to connect surface water run-off to public sewers, conditional upon the drainage system being approved before any construction work can start.

Government's key recommendation is that SuDS be mandatory, the approving body (SAB) should be set up within the unitary authority or, if there is not one for the area, then the county council, and should progress with the necessary implementation phase.

The Government is now considering how Schedule 3 will be implemented, subject to final decisions on scope, threshold and process. A public consultation towards the end of 2023 will help to shape the new approach, with implementation expected during 2024. No firm dates for either the consultation or implementation have been determined.

In advance of the Government's public consultation later this year, Lincolnshire County Council have taken a proactive approach in commencing its consideration of likely impacts to the council. LCC have been and continue to work with affected LCC service areas through the recently established Project Team and work to create the Project Steering Group is in progress. LCC are also liaising with all other risk management authorities within the Lincolnshire's Flood Risk Partnership and other stakeholders. These project groups will focus on the development of processes, systems and working practices. IDBs are seen as key in assisting with developing a suitable framework and IDB officers have been actively involved in that process so far.

Devolution Update

Work is progressing to secure a devolution deal for Greater Lincolnshire. The three councils making up Greater Lincolnshire met in May where discussions included high level timelines and expectations of the Government.

Time was also spent working through the key 'Asks' within the devolution proposals. The 'Asks' seek to achieve greater investment in education, skills and infrastructure, and ultimately help to secure higher skilled, higher paid jobs across the region. Currently the authorities are in a process with Government officials where each of these items are explored in more detail, working towards an agreed position.

In Greater Lincolnshire the authorities are seeking the highest level of devolution. As there is currently no one democratic body that covers the economic area, a county combined authority is being sought as an efficient and accountable model of leadership for levelling up Greater Lincolnshire, including an elected mayor if this is a requirement in the final legislation.

Within the devolution prospectus are a number of 'Themes' and 'Asks'. Within the infrastructure theme are a number of priority areas around investment in green growth and the environment, including a specific 'Ask' around the flood risk and water resource agenda. As part of the 'Ask' an enhanced partnership approach is being explored to take a combined strategic approach to protect the area from food shortages caused by drought and floods and co-commissioning water management programmes to support growth. There is currently no intention to pursue legislative change with regards the roles and responsibilities of risk management authorities, but to build on the existing

effective partnership frameworks that already exist and build on these to enable greater decision making across the area. The enhanced partnership approach has been supported in initial discussions with Defra.

The current indicative timeline is to work up more detail around the specific 'Asks' to go back to Government in November. If all proceeds as planned, a County Combined Authority could be in place by 2025.

Joint Lincolnshire Flood Risk & Water Management Partnership Workshop

On 15th November a joint Lincolnshire Flood Risk & Water Management Partnership Workshop will be held at the Petwood Hotel. The purpose of this event is to focus on some of the core potential changes to the way the partnership is structured and operates in light of emerging themes such as Schedule 3 and Devolution.

This will be an opportunity for all Risk Management Authority partners and wider stakeholders to discuss and shape the future structure and direction of our Lincolnshire Flood Risk and Water Management Partnership approach.

Actions to/from the Flood & Water Management Group and Strategy Group

It has been brought to the attention of the Management Group and Strategy Group about the issue of land raising as part of planning applications and to ascertain whether there should be consistency of guidance for this issue. It was noted that comments regarding finished floor levels is, amongst other things, causing displacement of flood risk and isolation of flood plains.

It has also been raised that the partnership recognises the unintended consequences of capital programme cuts until April 2027, particularly with respect to assets reaching the end of their design life. Both of these matters will be discussed in more detail through the Flood & Water Management Strategy Group.

9. Report from Environment Agency

Leigh Edlin introduced himself as the Area Director for Lincolnshire and Northamptonshire. Henry Hammond has been appointed as Operations Manager. The new CEO is Philip Duffy who has a Treasury background and who proposes to streamline the EA.

With regard to the six-year programme of works, it was confirmed that inflation had caused programme slippage and certain projects would be prioritised for this six-year period. There will be further discussion about this at the RFCC meeting.

£25 million will be available in funding for "natural" flood management schemes.

Peter Reilly then went through the routine programme of works updating members as to where the EA had got to this year so far.

10. Chinese Mitten Crabs

Karen Daft gave a presentation on Chinese Mitten Crabs, an invasive species which was now overpopulating our drains and rivers. Welland & Deepings IDB have built a trap and Mrs Daft was pleased to report that two Chinese Mitten Crabs had now been trapped. Work was ongoing with Dr Paul Clark from the Natural History Museum in London to find out more about this species, food source, longevity, etc.

11. **Any Other Business**

Innes Thomson reported that ADA's second 'Good Governance Guide' will be out by November.
Post meeting update: Now expected to be published in early 2024.

12. **Date of Next Meeting**

Thursday, 25th April 2024 at The Beonna at All Saints, Benington, Boston, PE22 0BT.

There being no further business, the meeting closed at 15:45 p.m.

Chairman

BLACK SLUICE INTERNAL DRAINAGE BOARD

BOARD MEETING - 06 FEBRAURY 2024

AGENDA ITEM 13

ARRANGEMENTS FOR ELECTION OF NEW BOARD IN NOVEMBER 2024

1. RETURNING OFFICER

The Land Drainage (Election of Internal Drainage Boards) (Amendment) Regulations 1977 Act states "The Returning Officer shall be the Clerk of the Internal Drainage Board or, if there is no Clerk, some person nominated in writing by the Chairman of the Internal Drainage Board". It is proposed that Mrs Amy Chamberlain, Finance & Admin Director, be appointed to undertake these duties in the 2024 election for a Returning Officers fee of £500.

2. ELECTION TIMETABLE

15 th April 2024	Print Register of Electors by 15/04/2024
22 nd April 2024	Advertise Inspection of Register for 14 Days on Website 22/04/2024 to 06/05/2024. Include details of election in Drainage Rate leaflet.
6 th May 2024	Close inspection of Register
7 th May 2024	Give 5 Days notice of Hearing for Objection to Register (If any) on Board's website.
14 th May 2024	Hear Objections to Register (if any)
14 th May 2024	List of objection inspection for 14 days on the Boards Website 14/05/2024 to 28/05/2024 (if any)
28 th May 2024	Inspection of objections list closed (if any)
28 th May 2024	Give 5 days Notice of Hearing for Objection of claims (if any)
4 th June 2024	Hear Objections to Claims (if any)
11 th June 2024	Board Meeting (Board to approve the register)
12 th June 2024	Advertise approval of Register on website.
10 th September 2024	Advertise Notice of Election giving last date for receipt of nominations.
25 th September 2024	Last Day for the receipt of nominations by the returning Officer.
26 th September 2024	Notice to be sent to any candidates whose nomination papers were invalid.
26 th September 2024	If a poll has to be taken - Publish notice of election on Boards Website, affix notice to door of office. Notify candidates of nomination.
26 th September 2024	If insufficient nominations received notice given to such number of retiring members to make up number and declare such number of members elected on the Boards Website.
26 th September 2024	If no poll, advertise notice that no poll to be held and declaring candidates elected on Boards Website. Inform each person of his/her election.
30 th September 2024	Last day for receipt of notices of withdrawal of nominations (5:00pm).
1 st October 2024	Printing of voting papers (if necessary).
16 th October 2024	Dispatch voting papers.
30 th October 2024	Election Day. If poll to be taken, all voting papers received by 12:00 noon.
31 st October 2024	Advertise on Boards Website results listing Board Members.

